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QUALITY STATEMENT

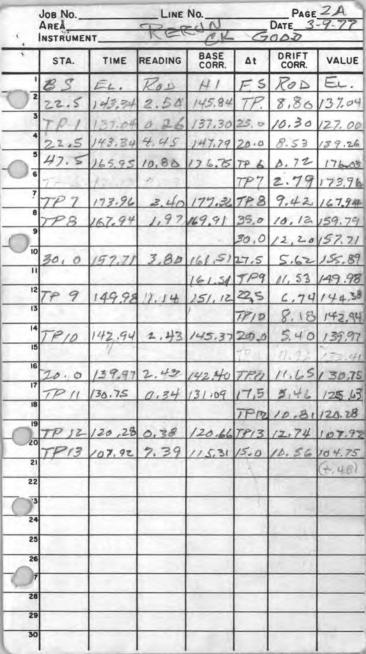
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	JOB NO	DUVA	VAL				28,77
*	INSTRUME	NT WE	ST FR	COM O	0.0	B.M.	
*	STA.	TIME	READING	BASE CORR.	Δt	DRIFT CORR.	VALUE
1	15.0	ELEV	Roo	H.I.	F.5,	ROD	ELEV
	1-1	3121.30	0.72	3122.02	TPI	12,84	3109.18
**					TPZ	13,02	3109,00
	TPZ	3109.00	7.81	3116,81	5.0	9.47	3107,34
0	TPI	3109,18	2.61	3111.79	BM-1	11.06	3100.73
)	BM /	3100,73	9.66	3110.39	2.5	5.63	104.76
7	2.5	104.76	6.30	111.06	5.0	4.19	106,87
8	5.0	106.87	11.60	118.47	7.5	5,66	112.81
0				6	10.0	8.47	110.00
10					12.5	6.92	111.55
1	12,5	111.55	2.71	114.26		9,99	104,27
12	15,0	104,27	10,84	115.11	SELL	9.46	105,65
13		T TO			TPI	0.15	115,24
14	TP-1	115,26	10.84	126,10	17.5	1.10	125,00
15	17.5	125.00	10.35	135,35	TPZ	0.27	135,08
16	TP-2	135,08	8,86	143.94	20.0	4.71	139,23
17	1	100			22.5	0.60	143,34
18	22.5	143,34	2,99	146,33	TP3	10.08	136,25
0					TP4	1,41	144.92
20	TP 3	136,25	2,49	138.74	25,0	11.59	127.15
2	TP 4	144,92	10.11	155.03	27,5	0,24	154.79
22	27.5	154,79	8,44	163.23	30.0	6.33	156.90
0		W			32.5	7,26	155.9
24	32,5	155,97	12.72	48.69	35.0	10.01	158,68
25	5				WELL 9	9,23	159.46
26	3				37.5		158.91
0	37.5	158.91	14.12	173,11	40.0	10.45	104000000
26					42,5	P.S. LONG	169.29
25	42.5	169.29	7,30	176.59	757		166.08
30		166.08	11,57	177.65	0.7-5-4	11.70	165.91

SECT COR. TIE S 50W FR STA 0.5 172' SLOPE

	JOB NO/ AREA_ INSTRUMEN	DUVA	LINE	No		PAGE DATE MA	2 8,77
	STA.	TIME	READING	BASE CORR.	Δt	DRIFT CORR.	VALUE
	B.S.	ELEV	Rob	HI	F.S	1200	ELEV
2	45.0	177,50	11.57	177,65	TP6	1.69	175.92
3	TP 6	175.96	3.07	179/03	TP7	5,24	173.79
4	TP 7	173.79	1.98	175.77	TP8	11,63	164.14
5	" 8	164.14	0/43	14.57	"9	7.20	157.371
6	"9			161.01		11,88	149,13
7	" 10			150.86		11.84	138,96
8	" W			141.56		10,40	131,16
0					500		
10	9		110	71	0		
11			100	/			1
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13							
14		1 3					
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()3			19				
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26					-		
10							
28							
29						4	
30							-

8.14 2) 1.68 (.84 6.46 7.30 148.200 H153 143.99 1 120 55.56 34.33



	JOB NO	1153 DUVAL	SUIM.	No.4750	6000	DATE 3	9-77
	INSTRUME	NT	LEI				
,	STA.	TIME	READING	BASE CORR.	Δt	DRIFT CORR.	VALUE
-	B.S.	ELEU	ROD	HI	F.S.	ROD	ELEV
Oz.	47.5	165.95	12.42	178.37	TP-1	1.57	176.80
3	TPI	17680	9.81	186.61	50.0	7.60	179.01
•					TA2	1.23	185.38
-05	TP2	185.38	1236	197.74	TP3	0.25	192.49
6	783	197.49	3.06	200.55	52.5	1.72	198.83
7			THE REAL PROPERTY.		TP-4	12.09	188.46
8	TP4	188,46	0.17	188.63	55.0	11.73	176.90
09	55.0	176.90	1.36	178.26	7P5	10.32	168.94
10	TP5	167.94	5.03	172.97	57.5	7.28	165.69
11				11	126	2.94	170.03
12	TP6	170.03	11.32	18135	797	2.53	178.82
13	777	178.82	10.40	189.22	MET	4.21	185.07
14	3				60.0	1.85	187.37
15					788	2.68	186.54
16	TP8	186.54	5.12	19166	TP9	11.29	18037
17	TP9	180.37	1.77	182.14	TPIO	9.46	17268
18	7910	172.68	238	175.06	47.5	9.11	165,95
19	1						(0,0)
20							
21						Line III	
22							
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TU!				6			
28				- 69			
29				1	-		
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	JOB NO AREA_ INSTRUME	6	000 -	No S 8500 J	S.W.	DATE_3	14/17
1	STA.	TIME	READING	BASE CORR.	Δt	DRIFT CORR.	VALUE
-	B.5.	ELEV	ROD	HI	F.S.	ROD	ELEU
	6000	187.37	12.79	200.16	TP-1	1142	188.74
3	TP-1	188.74	7.90	196.64	62.5	11.93	184.71
4		100	Ł.		TP-2	0.43	196.21
0	TP-2	196.21	7.04	203.25	650	8.99	194.26
- 6		7			6725	4.40	198.85
7	6775	198.85	12.33	211.18	TP-3	0.67	210.51
8	TP-3	210.51	12.36	222.87	TRY	0.08	222.79
0	TR4	222.79	1234	235.13	700,0	10.94	224.19
10					725	2.11	233.02
- 11	725	233.02	6.43	239 45	750	4.32	235./3
12					7775	3.05	236.40
13	775	236.40	4.53	240.93	80.0	7.60	233.33
14					TP5	8.50	292,43
15	TP-5	23243	3.38	235,81	825	4,41	231.40
16				(111)	TP6	1238	223,43
17	TP6	22343	1.76	225.19	85,0	8.33	216.8
18					7/-7	0,64	224.55
	TP-7	224 55	12.92	237.27	TP-8	0.70	236.57
20	TP-8	236.57	7.88	244.45	TA9	5.80	238.45
21	129	238.65	4.86	243.01	TAID	12.38	230.63
22	TAID	230.63	0.65	231.28	TP-11	12.90	212 . 38
03	TRII	218.38	257	220.95	TP.12	11/20	209.75
24	TP12	209.75	2.52	212.27	TP 13	12.98	199.29
25	TP 13	199.29	0.75	200,04	500.0	12.40	187,64
26							(F, 27)
7(1)7							
28			1				
29	- 54						
30		1					

4	JOB NO AREA NSTRUMEN	0		No/		PAGE DATE_3	<u>5</u> -9-77
	STA.	TIME	READING	BASE CORR.	Δt	DRIFT CORR.	VALUE
-	B.S.	VELS	ROD	HI	FS	ROD	ELEV.
0	200	100.73	5.13	105.86	N 2.5	4.26	101.60
3					WELL W2	9.85	96.01
4	WELL 2	96.01	0.10	96.11	TP-1	12.05	84.06
0	TRI	84.06	2.97	87.03	N5.0	11.25	75.78
6					TP-2	2.00	85.03
7	TP-2	85.03	12.35	97.38	N7.5	3.12	94.26
8		- CA			TP-3	0.10	97.28
0	TP-3	97.28	11.19	108.47	TP-4	1.08	107.39
10	TP-4	107.39	5.96	113.35	N10.0	3.42	109.93
11					TP-5	12.07	101.28
12	TP-5	101-28	1-26	10254	N12.5	7.03	95.51
13					TP-6	10.09	92.45
14	TP-6	92.45	11.33	103.78	N15.0	5.39	98.39
15		HE TO	RE	DEN TIE	TP-7	3.39	100.39
16	TP-7	100.39	9.49	109.88	TR8	0.35	109.53
17	TA8	109.53	7.75	117.28	TR9	12.76	104.52
18	TP9	104.52	5.52	110.04	TP-10	602	104.02
0	TP-10	104.02	8.77	112.79	SWN 0-0	1203	100.76
50							(4.03)
21							
22							
0							
24							
25							
-0							
28							
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L 30							

	JOB NO AREA	150	0-3000	No.	V	PAGE 3	-10-77
	STA.	TIME	READING	BASE CORR.	Δt	DRIFT CORR.	VALUE
	B.S.	UZLB	ROD	HI	F.S.	ROD	ELEV
0	N 15.0	98.39	6.98	10537	N17.5	4.29	101.08
3				,	N20.0	4.93	100.44
4	N20.0	100.44	7.94	108.38	N225	10.93	97.45
0					TRI	2.14	106.24
6	TP-1	106.24	3.45	109.69	WELL.	1.76	107.93
7					25.0	2.35	107.34
8					TP2	11.76	97.93
	TP-2	97.93	3.76	101.69	27.5	9.34	92.35
10					30.0	1238	89.31
11			RETORN -	35	TRS	1.03	100.66
12	TP-3	100.66	11.31	111.97	TR4	546	106.51
13	TP-4	106.51	3.43	109.94	15.0	11.60	98.34
14							(US)
15	2						
16							
17							
18						4	
4.0							
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0			200				
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29				7 - 7			
30							

	JOB NO	1153	LINE	No N	,	PAGE DATE 3-	
	NSTRUMEN						
,	STA.	TIME	READING	BASE CORR.	Δt	DRIFT CORR.	VALUE
-	8.5.	ELEV	ROD	HI	FS	ROD	ELEU
O ²	N300	89.31	6.48	95.79	N325	7.32	88.47
3	32.5	88.47	9.93	98.40	35.0	0.01	98.39
4	35.0	98.39	13.07	111.46	721	0.50	110.96
5	TP-1	110.96	12.79	123.75	TP2	0.39	129.96
6	TP-2	123.36	7.80	131.16	37.5	5.52	125.64
7					40.0	6.50	124.66
8			- 12		TP-3	12.80	118.36
9	TP-3	118.36	0.29	118.65	TP4	10.99	107.66
10	TP4	107.66	0.47	108.13	TP-5	11.77	9636
11	TP-5	96.36	0.93	97.29	42.5	5.28	92.01
12					TP-G	1.73	95.56
13	TPG	95.56	12.23	107.79	TA7	0.34	107.45
14	TP-7	107.45	7.56	115.01	45.0	686	108.15
15	7		RETURN	TIE	TA8	3.04	111.97
16	TP-8	111.97	11.44	123.41	TP-9	1.27	122.14
17	TP-9	122.14	5.60	127.74	37.5	1.91 +	125.63
18	37.5	125.63	0.37	126.00	TP-10	12,30	113.70
19	TP-10	113.70	0.06	113.76	TP-11	12.60	101.16
50	TAIL	101.16	0.26	101.42	350	2.96	98.46
21					TP-12	12.83	88.59
22	TP-12	88.59	2.04	90.63	32.5	2.11	88.52
23	325	88.52	7.11	95.63	30.0	6.23	89.40
24							. 1
25							22.60
26						4	(4,29)
7		/					
28							
29							
30							

	JOB NO AREA NSTRUMEN		4500 -6	No. N		PAGI DATE 3-	8
,	STA.	TIME	READING	BASE CORR.	Δt	DRIFT CORR.	VALUE
1	B. S.	ELEV	ROD	HI	Es.	ROD	NETE
()2	N45.0	108.15	13.12	121.27	TRI	0.54	12073
3	TP-1	12073	12.43	133.16	TP-2	1.13	132.03
4	TP-2	132.03	10.42	142.45	1475	7.52	134.93
0					WELL	8.86	183.59
- 6					50.0	10.34	132.11
7	50.0	132.11	3.65	135.76	TRS	12.84	122.92
8	TP-3	122.92	1.60	124.52	52.5	10.91	113.61
09					550	11.46	113.06
10	55.0	113.06	5.96	119.02	57.5	4.55	114.48
11					TR4	3.99	115.03
12	TP-4	115.03	6.51	121.54	60.0	3.60	117.94
13			RETURN	TIE	TA5	6.70	114.84
14	TP-5	114.84	3.70	118.54	52.5	4.90	113.64
15	52.5	113.64	10.76	12440	TAG	1.26	123.14
16	TP-G	123.14	11.90	135.04	7/27	047	134.57
17	TP7	134.57	7.52	142.09	47.5	7.14	134.95
18					TA-8	10.86	131.23
19	TP-8	131.23	1.73	132.96	TAG	1262	120.34
50	TP-9	120.34	1.34	121.68	TP-10	11.24	11044
21	TP-10	110.44	7.52	117.96	45.0	9.78	108.18
22							(4,03)
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	JOB NO	1153	LINE 000 -75	No. N		PAGE DATE 3-	9
*, i	NSTRUME!		73	00 /1		DATE_3	14.11
	STA.	TIME	READING	BASE CORR.	Δt	DRIFT CORR.	VALUE
1	B.5.	ELEV.	ROD	HI	F.S.	ROD	ELEV
()2	N 60.0	117.94	9.16	127.10	NG2.5	7.20	119.90
3		111111111111111111111111111111111111111			65.0	6.80	120.30
4					67.5	5.01	122.09
5	67.5	122.09	2.96	125.05	70.0	3.04	122.01
6					72.5	4.32	120.73
7	72.5	120.78	1.96	122.69	75.0	12.79	109.90
8		5.50	RETURA	TiE	TP-1	2.74	119.95
9	TP-1	119.95	6.70	126.65	TP-2	4.75	121.90
10	TP-2	121.90	3.75	125.65	60.0	7.71	117.94
=			T P				0.0
12							
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	JOB NO AREA_	7	LINE 7500-9		1	PAGI DATE 3-	10-77
	STA.	TIME	READING	BASE CORR.	Δt	DRIFT CORR.	VALUE
-	B.5.	ELEV	ROD	HI	F.S.	ROD	ELEV.
0	N750	109.90	431	114.21	77.5	6.46	107.75
3	77.5	107.75	7.84	115.59	80.0	1.15	114.44
4	80.0	114.44	10.84	125.28	WELL WELL	2.40	122.88
O	WELL	122.88	9.58	132.46	82.5	10.95	121.51
6					85.0	754	124.92
7	85.0	124.92	6.41	131.33	87.5	5.00	126.33
8					TP-1	1.26	130.07
0	TP-1	130.07	6:03	136.10	90.0	6.52	129.58
10			RETURN	TIE	TP2	10.90	125.20
11	TP-2	125.20	3.92	129.12	TP-3	12.69	116.43
12	TP-3	116.43	0.35	116.78	775	9.07	107.71
13	77.5	15.701	6.57	114.28	75.0	4.42	109.86
14	1						(-,04)
15							
16							
17							
18							
19							
20						7-1	
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30		100			1		

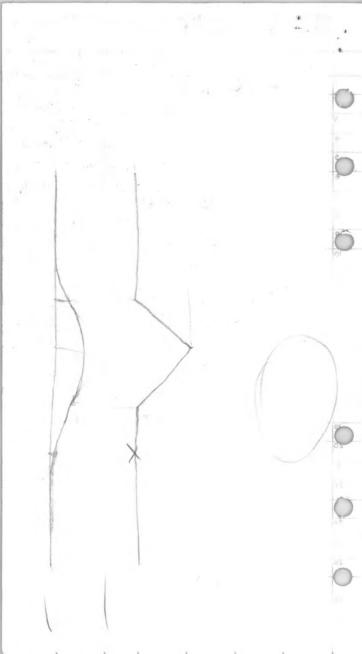
I	STA.	TIME	READING	BASE CORR.	Δt	DRIFT CORR.	VALUE
1	B.S.	ELEV	ROD	HI	F.S.	ROD	SLEV
1	N90.0	12958	9.36	138.94	N92.5	6.15	132.79
5		1			TP-1	7.76	131.18
	TP-1	131.18	7.72	13890	95.0	671	132.19
-					97.5	6.58	132.32
					79.2	1.18	137.72
Ī	TP-Z	137.72	9:02	146.76	100.0	630	140.46
I					1025	10.42	136.34
I	1025	13634	6.18	142.52	105.0	1.91	14061
1					WELL WELL	0.46	142.06
t			RETURN	TIS	78-3	3.11	139.41
1	TP-3	139.41	3.14	142.55	784	10.75	131.80
1	TP-4	131.80	4.25	136.05	90.0	6.40	129.65
1		,					129.6
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	STA.	TIME	READING	BASE CORR.	Δt	DRIFT CORR.	VALUE				
-	B.S.	EL8 V.	ROD	HE	FS	RGO	ELEV				
1	105.0	140.61	8.11	148.72	107.5	8.95	139.77				
3					110.0	1.07	147.65				
4	110.0	147.65	5.26	152.91	1125	3.97	148.94				
5					115.0	7.01	145.90				
		3.0			117.5	5.68	147.83				
7	117.5	147.83	4.52	152.35	120.0	5.70	146.65				
8			RETURN	TIE	TP-1	3.60	148.75				
3	TP-1	148.75	2.69	151.44	TP-2	1130	140.14				
10	TP-2	140.14	6.25	146.39	105.0	5.74	140,65				
11							(+,04				
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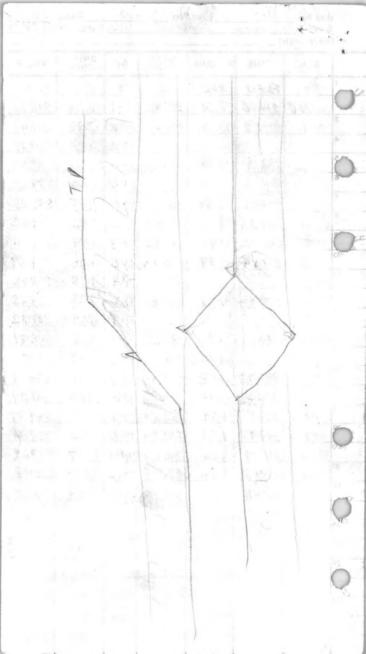
1	STA.	TIME	READING	BASE CORR.	Δt	DRIFT CORR.	VALUE
-	85.	ELEN.	ROD	HI	F.S.	ROD	ELEV.
	N120.0	146.65	12.33	158.98	122.5	11.33	147.65
3			Literal Co.		125.0	7.84	151.14
4					TP-1	0.32	158.66
5	TP-1	158.66	12.80	171.46	1275	10.66	160.80
6					130.0	5.66	165.80
7		-			132.5	11.12	160.34
8	132.5	160.34	0.91	161.25	WELL	4.66	156.59
3	Y.				135.0	12.86	148.39
10			RETURN	TIE	TP-2	1.40	159.85
11	TP-2	159.85	11.41	171.26	TP3	8.90	16236
12	TP-3	162.36	0.30	162.66	TP4	12.64	150.02
13	TP-4	150.02	8.05	158.07	120.0	8.76	149.31
14							BOST
15	120.0	146.65	8.46	155.11	125.0	4.13	150.98
16	125.0	150.98	11.80	162.78	127.5	2.05	160.73
17	127.5	160.73	9.80	17053	130.0	5.03	165.50
18	130.0	16550	3.70	169.20	1325	886	160.34
19	132.5	16034	1.48	161.82	WELL	5.25	15657
20					TAS	13.10	148.72
21	TAS	148.72	4.63	153.35	135.0	4.89	148.46
22							(+,07)
0							
24							
25							
26							
0							
28							
29			1				
30			1				

	JOB NO	DUVAL	LINE /350	No	N	DATE 3	14-77
	NSTRUME						
	STA.	TIME	READING	BASE CORR.	Δt	DRIFT CORR.	VALUE
-	B.S.	ELEV.	ROD	HI	F.S.	ROD	ELEV
	135.0	148.46	4.90	15336	137.5	6.41	146.95
3	1				TAI	0.42	152.94
4	TP-1	152.94	7.50	160.44	140.0	3.33	157.11
O S			L = 11		142.5	4.26	156.18
6	142.5	156.18	3.19	159.37	TP2	1258	HG.79
7	TP-2	146.79	1.86	148.65	H5.0	9.99	158.66
8					TP-3	7.00	141.65
	TP-3	141.65	12.22	153.87	47.5	1.40	15247
10		E			TP4	1.35	152.52
11	TP-4	15252	11.43	163.95	150.0	0.92	16303
12			RETURN	tis	TAS	12.62	151-33
13	TP-5	151.33	8.97	160-30	H0.0	3.25	157.05
14	1400	157.05	3.17	160.22	TP-6	8.97	151.25
15	TP6	151-25	451	155.76	1350	7.27	148.49
16							(4,03
17			100		18 1		7-11
18							
19							
20							
21			1			9	
22							
0							
24			W27 - 1				
25							
26						7	
0							
28				0			
29			1				
30							

-	NSTRUMEN			-2000 A		DRIET	
	STA.	TIME	READING	BASE CORR.	Δt	DRIFT CORR.	VALUE
į,	B.S.	ELSU	ROO	HI	F.5.	ROD	568V
	N 156-0	163.03	12.18	17521	1525	1.24	173.97
3					METT	0.79	174.42
4	WEST WEST	174.42	7.87	182.29	155.0	11.88	170.4
5	16 7		T		157.5	4.80	177,40
6			U.S.		2.5	0.61	181.68
7	NW 2.5	181.68	8.86	190.54	5.0	8.32	182.22
8					7.5	454	186.00
9	75	186.00	10.55	19655	10.0	4.10	192.4
10					12.5	5.58	190.97
11	12.5	190.97	12.81	203.78	TRI	0.12	203.66
15	72-1	203.66	9.71	213.37	15.0	9.50	203.87
13					17.5	6.86	206.51
14					TP-2	0.27	213.10
15	TP-2	213.10	12.90	22600	20.0	11.72	214.28
16			RETURN	tis	TP-3	11.55	24.45
17	TP-3	214.45	0.01	214.46	TP4	1250	201.96
18	TR4	201.96	0.72	20268	TP5	1291	189.77
19	TAS	189.77	4.18	193.95	TP6	12.28	181.67
20	78-6	181.67	2.37	184.04	TP7	10.38	173.66
21	TP-7	173.66	1.62	175.28	15.0	12.37	16291
22							6,12,
)							
24							
25							
26					4 7		
1			1				
28		1	11 = 17		19.3		
29	17						Marine .



	JOB NO AREA NSTRUMEN	DUVAL	Line 2000	No. ^	NW	PAGE DATE 3	16 K-77
	STA.	TIME	READING	BASE CORR.	Δt	DRIFT CORR.	VALUE
6	B.S.	ELEV	ROD	HI	FS	R60	ELEN
U	NW20.0	214.28	8.64	22292	TPI	10.59	212.33
3	TP-1	21233	12.12	224.45	225	12.97	211.48
4					TP-2	0.28	224.19
0	TP2	22417	12.88	237.05	25.0	3.10	233.95
6					27.5	7.40	229.65
7	27.5	229.65	1059	240.24	30.0	3.01	237.23
8	300	237.23	12.61	249.84	32.5	3.82	246.02
0	32.5	246.02	11.91	257.93	TP-3	059	257.34
10	TP-3	257.34	12.79	270.13	35.0	11.04	259.09
11					TP-4	1.28	268.85
12	TP.4	268.85	12.96	281.81	37.5	7.33	274.48
13					TP5	0.59	281.22
14	TP-5	281.22	11.38	29260	40.0	3.69	288.91
15			RETURN	Tis	TPG	8.87	283.73
16	TP-G	283.73	0.38	284.11	TP-7	10.10	274.01
17	TP7	274.01	034	274.35	TP-8	13.06	261-29
18	TP-8	261-29	1.39	262.68	TR9	12.71	249.97
0	TR9	249.97	1.37	251.34	TP-10	1240	238.94
20	TP10	238.94	1.06	240.00	TAIL	12.37	227.63
21	TP-11	227.63	1.34	22897	TP12	12.49	216#8
22	TP-12	216.48	6.42	222.90	20.0	8.64	24.26
24							(-,02)
25							-
26				1	-		
-0							
28							-
29							-
30							



4. 1	JOB NO	DUUN	LINE	No. 51	CRA		1 15-77 18TER
	STA.	TIME	READING	BASE CORR.	Δt	DRIFT CORR.	VALUE
-	RASE	11:55	-2782	28	2782	28 B	82.28
~	85005W	12:18	2780	50	2780	51	80.51
3	82505W	12:26	2779	60	2779	60	79,60
4	80005W	12:34	2779	38	277	138	79,38
0	77505W	12:51	2779	21	2779	120	79.20
0.4	7500 SW	1:01	277	920	2779	21	79.21
7	7250SN	1:09	277	124	277	923	79.23
8	7000SW	1:18	2779	964	277	7.05	79.65
1	6750SW	1:27	278	10	278	112 2	781.11
10	BASE	1:50	278	26	2782	26 B	82,26
10	6500SW	2:06	2781	28	2781	28	81.28
12	62505N	2:13	2781	79	2781	79	81199
13	60005W	2:19	278	151	2781	50	81.50
14	57505W	2:27	2783	82	2782	82	82,82
15	5500 SN	2:33	2782	50	2782	06	82.06
16	5250SW	2:37	2780	59	2780	57 2	780.59
17	5000 SW	2:44	2781	75	2781	75	81.75
18	4750SW	2:49	2782	44	2782	44	82.44
	45005W	2:54	2782	31	2782	31	82.31
20	42505W	3:00	2782	09	2782	10	82.10
21	40005W	3709	2782	37	2782	37	82.37
22	37505W	3:15	2782	52	2782	52	82.52
0	3500SW	3:21	2782	42	2782		82,42
24	3250 SW	3:30	-2623	778	2621	87-73	
25	3000sw	3:37	2782	30	278	131 A	82.31
26	32505W	3:43	2782	53	2782	53 A	82.53
4	BASE	4:00	2782	41	2782	40 B	278241)
28					1		
29							
30							0

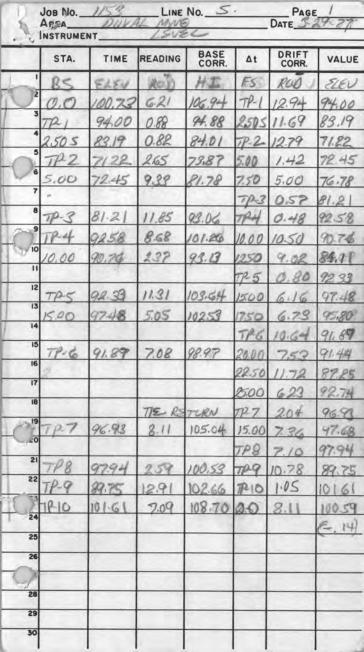
	JOB NO	-	LINE	No. 5	N	PAGE DATE_3	2
	STA.	TIME	READING	BASE CORR.	Δt	DRIFT CORR.	VALUE
~	2750	4:10	2782 2		27.82	22	82.22
	2500	4:18	27837		2783	75.500	83.72
3		4:24	27824	5.0	2782		82.47
4	2000	4:30	27824		2782	7.52	82.40
-0.	BASE	4:38	27823	2	2782	40 B	82.40
8							
10							
"							-
12							
13							
14							
15	-						W.
16						/	
18							
-20							
21							
22							
24							
25	5						
26	3						
-0							
28							
29							
30							

	JOB NO AREA INSTRUMEN	DVV	AL MIN	No. SU	~ CAAVE		3 -16-77 ER C-219
	STA.	TIME	READING	BASE CORR.	Δt	DRIFT CORR.	VALUE
7	BKE.	8:36	2782	35	278	235 B	82.35
0	17505W	8:45	2782	77	278	297	82.97
3	1500 SW	8:50	2784	08	278	408	84.08
4	12505W	8:55	2783	33	2783	33	83.33
0	1000sW	9:00	2783.	24	2783	23	83.23
0	7505W	9:04	2782	74	2782	94	82.94
7	5005W	9:09	2783	37	2783	07	83.07
8	250 SW	9:15	2783 0	1	2783	02	83,02
0	0-0.	9:20	27831	0	2789	11	83.11
10	250 N	9.28	27831	3	2783	19	83.19
11	500 N	9:37	278504		2785	3+	85.04
12	750 N	9:43	278402		2784	22	84.02
13	1000 N	9:50	278326		2783	25	83.25
14	1250 N	9:56	27845	2	2784	53	84.53
15	1500 N	10:07	278471	5	2784	75	84.75
16	(sector)						
(17	RASE	10:19	2782.33		2782	33 8	82.33
18	1750N	10:38	2784.9	/	2784	90	84.90
0	2000 N	10:45	2785.3	0	2785	30	85.30
20	2250 N	10:54	278580)	2785	80	85.80
21	2500 N	11:03	27855	0	2785	50	85.50
22	2750 N	11:09	278683		27868	74	86.84
U	2000 N	11:13	27873	2	2787	37	87.37
24	2250 N	11:18	27877	9	2287	70	87.70
25	3500 N	11:27	278737		2787	36	87.36
26	3750N	11:35	278589		2785	39	85.89
0	4000 N	11:40	278614		2786	14	86.14
28	4250 N	11:46	278854		2788	55	88.55
29	4500N	11:50	278761		27870	51	87.61
30	BASE	12:08	278227		2782	27 B	82,27

	JOB NO AREA		AL MINI	No. N	EFER.	PAGE DATE 3	4 16-77 219
1	STA.	TIME	READING	BASE CORR.	Δt	DRIFT CORR.	VALUE
1	4750N	12:36	278605	2786	36		86.06
V	5000 N	12:42	278549	2786	49		86.49
3	5250 N	12:47	278780	2787	79		87.79
4	5500 N	12.52	278788	2787	98		87.88
100	5750N	12:57	278781	2787	81		87.81
-6	6000N	1:02	278760	2787	61		87.61
7	6250 N	1:06	278747	2787	47		87.47
8	6500 N	1:12	278753	2787	53		87.53
0	6750N	1118	278737	2787	88		87.38
10	7000 N	1:23	278756	2787	56		87.56
н	7250N	1:34	178765	2787	1000		87.66
12	0.	1:53	278236	2782	36	B	82.36
13	7500 N					7	
14	7750N	2112	27887	2 278	058	2788	7188.71
15	8000 N	5 5 Villa 2 A	27882		S 5.75 Tel	TO DE	88.27
16	8250 N	2:23	27879.	3 278	193		87.93
17	8500N	2:28	27877	1	774		87.74
IB	8750 N	hard railes.	27877	9 278	780		87.80
0	9000 N	T- 45.50	27876	The second of	760		87.60
20	9250N		27874	Part Control	8744	2	87.44
21	9500N	1510181	27874		2749	0.	87.49
22	9750 N	TOTAL STATE OF T	27875		8754		87.54
0	15000 N		278710	7 77 17	8716	7000	87.16
24	10,250 %	O20 -00 50	278752	2 2/33	8753	(A)	87.53
25		4-16	278730		8736	0	87.36
26			778755	2	8754		87.54
0	11000N		278714		3714		87.14
28	BASE	3:48	27825		8259	B	82,59
29						-	-
30							

*	JOB NOL_ AREA_	DUVA	LINE L MIN		N-N	W PAGE	5-17-77
	STA.	TIME	READING	BASE CORR.	Δt	DRIFT CORR.	VALUE
3	BASE	9:50	2782	51	278	251 B	82.51
U	11250N	10:02	2787	10	278	109	87.09
3	11500N	10:08	2787	42	2787	42	87.42
4	11750 N	10:12	2787	35	2787	36	87.36
0	12000 N	10:16	2787	49	2787	49	87.49
-0	12250 N	10:19	2787	55	2787	55	87.55
7	12500N	10:25	2787	35	2787	35	87.35
8	12750N	10:29	2786	88	2785	88	86.88
0	13000 N	10:33	2786	GO	2786	60	86.60
10	13250N	10:38	2787	07	2787	07	87.07
11	19500N	10:43	2787	94	2787	94	87.94
12	13750N	10:50	2788	12	2788	12	88.12
13	1400N	10:54	2787	55	2787	54	87.54
14	14250N	11:00	2787	73	2787	73	87.73
15	14500 N	11:07	2789	01	2789	01	89.01
16	14750 N	P. Charles and	2787	39	278	787 2	88580
17	15000 N	11:18	27871	22	2787	21	87.21
18	15250N	11:23	27865	9	2780	60	86.60
(19	BASE	11:43	2782	18	2782	48 B	82.48
20					1		
21	WELLD	12:19	27867	0	2786	70	86.70
22	15500 N	12:24	27869	6	2780	96	86.96
0	15750N	12:33	27867	0	2786	70	86.70
24		14					
25	250 NW	12:38	27865	0	2786	50	86,50
26		12:42	27865	5	2786	A COLUMN TO	86.55
V	110000	12:49	27863	8	2786	36 27	(8638)
28	1	12:57	27860	3	2786	03	86.03
29	1250 NW	1:05	27862	25	2786	24	86.24
30							

-	INSTRUMEN	IT		G-21	4		4
	STA.	TIME	READING	BASE CORR.	Δt	DRIFT CORR.	VALUE
-	1500 NW	1:12	27855	0 2	7854	9	85.49
)	1750 NW	1:19	2785	7 2	7854	7	85.47
3	2000NN	1:33	27850	6 2	7850	6	85.06
4	BASE	1:56	2782	54 2	7825	4 B	82.54
5	2250NW	2:15	27853	8 2	7853	8	85.38
ò	2500 NW	2:22	27840	1 2	7840	0	84.00
7	2750 NN	2:28	27845	4	7845	5	84.5
8	3600 NW	12865-7507-1	27841	7 2	7841	7 27	8418
3	3250 NW	The second second	27838	0 2	78380	7	83.80
10	3500 NW	Commence of the Control of the Control	2783 K	5 2	7831	5	83.15
11	8750 NW	No. of the last of	27822	9 2	7822	9	82,29
12	4000 NW	2:59	27816	4 2	7816	3	81.63
13	1						
14	WELL \$3	3:09	2787	44	2787	15	87.45
15	WELL #4	3:16	2787	2-7-3000	27873		87.37
16	WELL S	3:26	27879		2879	2	87.98
17	MELL 6	3:36	2786	545	7867		86.70
18	BASE	3:46	2782	101	110-11-11	2 TIREL	882:6
19		THE STATE OF	1000	13	233	52	
_0	MEH# 2	4:00	2783	83	2783	93	83.8
21	WELLSW 8	107-572	27842		2784.		84.28
22	8250SW	4119	27826	12	2782		82.70
9	METT 40	4:18	27820		2782	7 . 1 . 1	82.6
24	METTAID	4:26	27818	12	27818	lie.	81.83
25	BASE.	4:22	27826	100	2782	Macon only	82.66
26	WELLY 7	4:39	27858	1	2785	0.1	85.84
1	7508 N	1000	27886		2788	100	88.68
28	(7450)N		27868		2/00		
29	MUCK WS	TW	elev to	7500			



4.1	JOB No	DOVA	LINE	3	3-2	PAGE DATE	
Ì	STA.	TIME	READING	BASE CORR.	Δt	DRIFT CORR.	VALUE
-	B.S.	SLSV	ROD	HI	FS	ROD	SLEV
U	0-0	100.73	0.88	101.61	TAI	11.58	90.03
3	TP-1	90.03	1.84	91.87	5252	3.43	88.44
4				1	TP2	11.79	80.08
0	TP2.	80.08	3.31	83.39	5.0	6.16	7723
7.6					TP-3	10.58	72.81
7	TP-3	7281	2.28	75.09	7.5	6.66	68.43
8					7P-4	12.42	62,67
0	TR-4	6267	206	64.23	TA5	7.46	57.27
10	TRS	57.27	5.83	63.10	10.0	11.07	52.03
11	-				125	10.56	5254
12	12.5	52.54	1.05	53.59	15.0	10.37	4322
13					TRG	1.46	52.13
14	AP6	52.13	640	5853	17.5	4.99	5354
15					20.0	9.39	49.14
16	20.0	49.14	0.90	50.0+	225	6.14	\$3.90
17					25.0	10.60	39.44
18			RETURN	TIE	20.0	0.90	49.14
0	20.0	49.14	10.70	59.84	17.5	6.30	53.54
920					TP7	1.02	58.80
21	TP-7	58.82	12.76	71.58	TR8	0.51	71.07
22	788	71.07	11.06	82.13	TP.9	0.40	81.73
0	TR9	81-73	1241	94.14	2.5	5.58	8856
24					TP-10	1.38	92.76
25	TPIO	92.76	10.21	102.97	0.0	2.09	100.88
26						(+.15)
1							
28							
29							
30							0

	JOB NO	1153		No	-	PAGE DATE	3
	ARMA		750 18 LEVE			DATE	.,
	STA.	TIME	READING	BASE CORR.	Δt	DRIFT CORR.	VALUE
-	Bs.	EURU	ROD	HI	FS	1200	ELEV
103	15750	177.49	7.78	185.27	160.0	10.16	175,11
3					162.5	2.50	182.77
4	162.5	182.77	4.52	187.29	165.0	3.39	183.90
-0					167.5	8.21	179.08
16					TP-1	5.28	18201
7	TP-1	182.01	7.08	189.09	170.0	4.65	184.44
8					172.5	3.66	185,43
10°				1	1750	0.94	188.15
10	175.0	188.15	11.33	199.48	177.5	6.39	193.09
H					180.0	2.69	196.79
12					182.5	1.30	198.18
13		Rs	TURN	TIE	1908	11.33	188.15
14	1750	128.15	0.16	188.31	170.0	3.88	184.43
15					722	9.06	179.25
16	TP2	179.25	10.32	189.57	162.5	6.82	182.75
17	162.5	182.75	302	185.77	160.0	10.67	175.10
18				9 110	157.5	8.29	177.48
19		34					/ 1
20							(-0,01)
21							
22							
33							
24							
25							
26							
0		11					
28							
29			TE ER				
30					-		0

	Јов №о	1153	LINE	No. N-	2	Pagi	4
	AREA_	NT DOV	AL 14	EL		DATE_3	-30-77
-	STA.	TIME	READING			DRIFT	
			READING	BASE CORR.	Δt	DRIFT CORR.	VALUE
2	B.S.	ELEV	ROD	HI	J=5	ROD	EREN
3	157.5	17749	271	180.20	25	6.66	173.54
4					794	18.01	167.19
5	TP-1	167.19	1.89	169.08	5.0	3.60	165.48
0					7.5	11.43	157.65
- 6	7.5	157.65	0.63	158,28	TP2	12.83	145.45
7	TP-2	145.45	556	151.01	10.0	12.03	138.98
8					12.5	767	143,34
°	12.5	143.34	2.57	145.91	15.0	3.86	142.05
10					17.5	9.07	136,84
1	17.5	136.84	0.99	137.83	20.0	9.49	128.34
15	20.0	128.34	0.07	12841	22.5	5.72	122,69
13					25,0	12.78	115,63
14		RET	URN .	TIE	TP-3	1.53	126.88
15	TP-3	126.88	12.28	139.16	TP4	0.73	138.43
16	TP4	138.43	10.18	148.61	12.5	5.06	143.55
17					7P-5	1,30	147.31
18	TP-5	147.31	11.76	159.07	7.5	1.36	157.71
19	7.3	157.71	12.91	17062	TR6	1.42	169.20
20	726	169.20	11.76	180.96	157.5	3.45	177.51
21						(+	50,0
22							
3							
24							
25							
26							
1							
28	6						
29			- 1				
30							-
					1		100

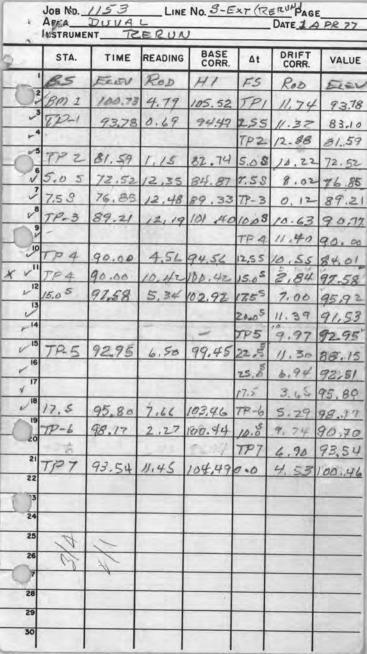
1	STA.	JIME	READING	BASE CORRE	Δt	DRIFT CORR.	VALUE
1	2505	10:38	278368	238969			83.69
1	500	10:42	278426	278426			84.26
3	750	10:49	278377	278378			83.78
4	1000	10153	278268	278268			82.68
5	250	10:56	278292	278293			82.93
3	1500	11:03	278192	278192			81.92
7	1750	11:07	278184	278184			81.84
8	2000	11:12	278191	278192			81.92
0	2250	11112	278195	278195			81.95
10	2500	11:25	278153	278152			81.52
11	BASS	11:40	278275	278275			82.75
13	1/4	1911	V I				
14							
15							
16							
17						P. 110	
18							
19							
20							
21							
22							
24							
25							
26		1 1					
7			1				
28							

10	INSTRUMEN	T	219		_		
	STA.	TIME	READING	BASE	Δt	DRIFT CORR.	VALU 82.93
1	5250 €	3:54	27841	2784	5		84,1
2	\$500 E	4:01	27847	1 27847	0		84.7
3	5 750 8	4:06	278510	278	516		85.1
4	1000	4:12	27860	5 278	605		86,0
5	1250	4:16	27859	1 278	595		85,9
- 6	1500	4.22	278651	278	551		86,5
7	1750	4:25	278570	27	569		85.6
8	2000	4:31	278590	2 27	8590		85.0
9	2250	4135	278612	2 27	8611		86.1
10	2500	4141	278637	27	237		86.3
11	8452	5:00	27829	-	8291		82.0
12							
13							
14		V 1/4					
15							
16							
17							
18							
19							
_0							
21					3 - 1		
22		1					
33					Tanan /		
24							
25							
26							
0							
28							
29							

4	JOB NO ARI	DUNAZ	LINE MWE -219	No/		DATE	
-	STA.	TIME	READING	BASE CORR.	Δt	DRIFT CORR.	VALUE
Ú2	BASS	11:54	27829	8 2	7829	-	82.93
3	BKZ	1:47	27830	0 2	28.20 0		83.00
5	Edl)						
7	13000	12:36	278709	4.77	2714		87.10
9	13250	12:43	278756		8756		87.56
10	13560	12:46	27884	2	1468	600	88,41
12	13750	12:50	278864	1	8863 8802		88.63
13	14250	1:07	278821		1882 1		88.02
14	14500	1:16	278947		7894	7	89.47
15	14750	1:23	278837		7883	100	88.37
1 17	15000	1:31	278771		787		87.70
Britis	15250	2:03	278767 278750	C3-5000000	2787		87.51
19	15750	2:08	27872		1787		87.25
21	16000	2:14	27875	5	2787		87.55
22	16250	2:18	27873	4	2787	2000	87.33
23	16500	2:22	27872		2787		87,23
24	16750	2:29	27878	2	2787	00017000	87.88
25	17250	2:33	27875		2787		87.57
26	17500	2:36	27874		2787	A 120 A 20	87,43
28	17750	2:39	27871		2787		87.16
29	18000	2:43	27869		2780		86.91
30	18250	2:46	27868	-	278		83.06

	JOB NO	1153	LINE	No. No.	2	PAG DATE 3	E4 70 77	
4	JOB NO. 1/53 LINE NO. N-2 PAGE 4 AREA DURAL MINE DATE 3-30-77 INSTRUMENT C 219							
	STA.	TIME	READING	BASE CORR.	Δt	DRIFT CORR.	VALUE	
	N 250 E	3:20	27874	5 2	7874	5	87.45	
O ²	500	3:24	27879	2 :	27879	2	87.92	
1	750	3:28	27885	0	2788	50	88,50	
4	1000	3:32	27897	77 .	2789	77	89.77	
5	1250	3:36	27894	6	2789	40	89.46	
6	1500	3:40	278958	3	2789	57	89.57	
7	1750	3:44	27898	8	27890	98	89.88	
8	2000	3:47	27982	3	2790	23	90.23	
09	2250	3,50	27904	5	2790	40	90.40	
N	2500 5	3:54	27906		2790	61	90.61	
"								
12								
13	BASE	3:06	2783	06 2	78300	6	83.06	
14	BASE	4:15	2783	31 2	7830	1	83.01	
15						87		
16								
17								
18								
19								
21								
22								
23								
24								
25								
26								
0								
28								
29								
30								
				1		1		

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al and	JUB NO AGEA INSTRUMEN	1153 DIVA	LINE	No. S	FR J	DATE 4	-1-77
- 5	STA.	TIME	READING	BASE CORR.	Δt	DRIFT CORR.	VALUE
-	BASE	13:45		278303		5	83.03
()2	0,0	13:54	1	278370)	146	83.70
3	52.5	14:14		278449	1/2	81	84.49
4	5.0	14:30		278512	~	-	85112
3	7.5	14:44		228460			84.60
6	10.0	1459		272349	27	8350	83,50
7	12.5	15:14		278371			83.71
8	15.0	15:25		278254			82.54
9	17.5	15:32		275248			82.48
10	20.0	15139		278254			82.54
11	22.5	15:57		278249			82.49
12	25,0	16:05		278196			81.96
13	BASE	17:00		278311			83.11
14							
15							
16					00		
17							
18							
19							
20							
21		10					
22							
73							
24							
25							
26	7	7					
7							
28							
29							
30							

DUVAL SIERRITA CORPORATION

TAILINGS DAM - EAST FACE MACRO-SCAL SURVEY NET

-		1 1	SASE L	3 -	4	5 6
					HORIZ.	
					DisT	
	STATION	NORTHING	EASTING	ELE V.FT	IN FT.	BEARING .
	B-1	86,290.84	30,802.32	3,106.92		
	B-1 to B-2				2394.55	N-10°-13'-52"W
	B-2	88,647.31	30,377.00	3,131.83		
	1.1					
	B-2 to B-3				1,454.83	N-05-02-07'-E
	B-3	90,096.54	130,504.66	3,116.91		
	B-3 +0 B-4				2,038.58	N-029-09'-30"-E
	B-4	92,1 33.86	130,581.42	3,119.57		
	B-4 to B-5				1,546.64	N-00°-36'-07"-W
	B-5	93,680.51	130,565.17	3,136.89		
	B-5 to B-6				1,282,36	N-00°-48'-01"-W
	B-6	94,962,87	130,547.26	3,141.30		
	B-6 +0 B-7				1,701.79	
	B-7					
				*	11111	

PROPERTY SAME IN THE A

 Test holes in front of Sierrita tailings dom.

Test well No. 1.

Sec. 16; T-18.5; R-13.E.

Northing - 99,034.38

EASTING - 129,988.73

Elevation - Ground level - 3174.30 ft.

" - Top of Pipe - 3176.2 ft.

Test well No. Z.

Sec. 28; T-18.5; R-13.E.

Northing - 84, 210.25

EAsting - 130, 430.16

Elevation - Ground level - 3096.0 ft.

11 - Top of pipe - 3096.6 ft.

E. S. Quand 12/18/75

TEST WELL LOCATIONS.

-				
-		NORTHING	EASTING.	ELEVATION
	Well # 3	96,960.35	130,323.28	3156.36
/				
1	Well #4	94,099.32	130,370.97	3142.26
				189 A.
/	Well #5	92,001.50	130,343.59	3122.89
1 3 4				
J	Well # 6	80,848.78	130,213.71	3133.88
				7
1	Well #7	86,334.44	130,420,21	3121.68
- 10	Sec.			
	CITY TEST WELL	86,885.66	129,789.36	3103.07
, V	,			
	1			2.00

ELEVATIONS ARE TO TOP OF HOLE CASING.

5/5/76

TAILINGS DAM - EAS FACE MACRO SCALE SURVEY NET

	STATION	NORTHING EASTING	ELEV	HORIZ. DIST IN FT.
	L-1 L-1 to L-2 L-2 L-2 to L-3		3,230.71	1,201,64
	L-3 L-3 +0 L-4 L-4 L-4+0 L-5 L-5	87,913.26 129,445.52	3,230,13	1,201.03
	L-5 to L-6 L-6 L-6 to L-7 L-7 L-7 to L-8	90,732,14 129,569.24	3,229.00	453.33
	L-8 L-8 to L-9 L-9 L-9 to L-10		3,229,14	1,201.45
-	L-10 L-11 to L-12 L-12	94,796.12 129,593,68	3,229,02	1,160.80
	L-12 to 1-13 L-13 L-13 to 1-14 L-14		3,229,28	905.79

Paral
Rom Teissere
Ed Reed Left data = reports

consulting Hydrologist Culleson Midland TX. 7/26/76 MARCA -: #1BR -520'-CKOSE #2 11 - 1032 - Sandy Silt Stone BA? #3 11 - ? B.H. 520 & gravel #4-510' BR - ? 540' olive green micritic Ls. #5-640' B.H. - BR? " " " chetz Myolit #6 - 960' 11 - BR white linestone #7 - 1070' BR. - geenish gry-white Develore objective taff?)

Sulfide bearing union v mit diss, cpy?

#8 - 1060' ? five gained great obvown portheritie andesite ducite?)

1065' Forme diss & five sulfs (fryisto?) #9- 1300' } grengey to white sulfide bearing shyolite 1310'S for faceous (?) askosk or mudstone (?) #10 45 77 Buzz picked up logs from K.T.

•

July Deval.

7/22/76

MRS. Foretta Crosby

9 holes to top fled rock. Re: Seismic if available

frofile

500'-1300'

3Mi N.S.-1Mi E.W.

Monday 26 July.

I-/ I-6 T-1 T-10

m155 NG

Ron Teisser (Daval.) 7/19/76

Bed rock contour

Tholes & 3 min around foot of dams
but on 3-comes well

1400 Hills Hole.

2st 500'-900' £?

00 N/S E/W 0 8 2: 25 83.11 +0.01 -0.07 83.05×1.05058=87.25 at 100.73' < 00N/S E/W -,06 4.10 87.31 at 83.19' 2.55 2.97 MEALS 1.13/ 1501 4.16005 3.58 @ 2.55 2.38 5.05 T-12 1.59 7.55 2.91 105 12,55 7.44 1.713 V 300 TO 7-45 M1551NG

MOBILE MAGNETOMETER
FOR
ORE, ENERGY & WATER

							1	
								0
Ily	6	ained	iduitized vai	hard, calcite-beering, epidoitized vari-gr	1	into bedrock	1	
	erevally angular	Active foys, generally	and, chirtan	and, w/ ss gtz,	rual of pebbly sand,	short intrual of	520	
ep ss + crd. lith	1/ colcite	ate grains	goethite	clotly clay	Sandy	veriable	520	
	ending agents	occaissional comenting	te + clay as	quethile epidote	accessory miners	1000	435	
	25	gorardly 1/4-5	10-20%	frection usually	rk chip-grovel	AL SHE		
- 1	hose).	800	je, podoutisc	t diovite, andesi	hyoli			
intermixed grevel	to sub-rounded sands w/	3	sorted sub-a	unconsolidated, poorly soited sub-argu	Y			
					overall.	lakt color	430) _
termediate	producing on in	xed lithologies,	are of mi	is wright - seds	alluvial valley [1]	color of a	35-	
	(loss of surface chides)	5/6	less orange, more unit	out -color less o	goethite-ht plays	after 35,		
partially oxidized-	poorly sorted	sub-orgular elorgate to circ.		intermixed grovel	Silty-sand	orangish	0-35	
DAIN; AW CORN. SEC 16	SIERRITA TAILINGS D	DITIA	100 BY	DRILLED BY CALVERT WESTERN	DRILLED BY	HONITOR #		-
REMARKS 1/1	SORTING	TEXTURE	ACCESSORY	MINOR FRACTION	MAIN FRACTION	COLOR	DEPTH	

		- 11		1	- as above -	1	170	
		ē			as above		160	
A little grand	+	but fig.	5	Sand	Clay-Silt	brun.	150	
2	cont poorly		marks) "	(variable liths- see remarks) "	Sand+ pebbles (va	Veri-color	140	
>frags of grevel			11	less clay-silt	as above, a little		130	
> frojs of gravel	Poorly sorted	END GHS - CLUB		5+3 internixed	cley-silt	7	120	
	Sand	clay-cold coment between 116-132	clay-cold comme		'n	1	110	0
motics, ep, rhadite	- / - ·			Shel	gravel	b	100	
	~d /6-/2		CNLC		clay-silt	a	90	
this 20' w/in 1	1/2-1/16 and; fros				Sand + clay	2	00	
people and the lites	80% 18-14	ang-sub ang		cley-silt	sand interstratified	×	70	
=	3		2	n			60	
>> cley - intermined,	intermixed 1/15-1/8	40	1	Interchlated grovels	Clay-silt	prony Const	50-270	
Linuatio rhyolite		lithol. [as above]	C. Ic		Sand	= ,	8	
brun clay	" gravel	4	as grain metrix	clay-silt	lithic frogs (gray)	=	40	
particity,	30% finer pebble-	14	(10)	Stavely	pebble-snd	h	30)
provious interval	1/c-1/4"	11			grivils	Varicolor	20	
NOTE: These sarples are dry-logged.	18-34"	sub-angular gate	colcite costs	Sand (minus)	grevels	vari-cubr	10	
lithic frago - dier; rhy-	16-34"	sub-angular	1 1 1		gravely interstr	Colored	0-50	
SIERRITA TAILING DAM NW corner Sec. 18	ERRITA TAILING DAN	SE CORNER SI	11/19-11/26/75	UNLVERT MISTERS	DRILLED BY	MONITOR #		
REMARKS /6	SORTING	TEXTURE	ACCESSORY	THINOR FRACTION	V			

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and ht, atz other lith.		بو	ŋ	silt intermix	grevelly sud	5	360	
>514		-16-	calc	growl	14	=	350	
silt partielly decomp	Size	ang. circular	detriblep.		=	и	340	
> silt porfer and+	132, GU SIZE			SIT	-	11	330	
حد دادی مینون			colc		e	и	320	
<< cley		inted noterial	in veriably cen		=		310	
Times 3/4" trial	1-18 M				Sand	2	300	
	18-72" Chips		3	motic it chips	clay	u	290	
some intermixed gles	1/16-1/4"	fus - qus	iles "	ing metic and + pebiles	clay - coment.	prwn.	280	•
			cele	clots	decomposed little o		270	
light cost on grovels	rix between coarser frags, + as light root on	metrix between	cite, often es	silt-clay w/ ca	pessle-sand	m.o. brwn	472	
1	16	Coerser		Sand	clay	=		
transitional- trass of	7		:	11	n	10	250	
mixed ht. intra-	for sand	160	iş,	4	2	٠	240	
matics	clay w/ intermixel		Б	Sand	clay	3	230	
> cley	more f.J.	Y	:	clay	Sand	-	220	
minor grevels			٠٠١٥	clay	Sand	prod oranje	210	
gtzite (?)		sub angular	clay-cite	gravel	Sond	7	200	
~ (.5. dior.t		Sub-any elong.	3		- ds above -	:	190	
			Cele)	as chave	brun o	180	
REMARKS 4/6	SORTING	IEXTURE	ACCESSORY	THE PART OF THE PA	1000			

-

		17	Ŧ	1	- cs choic -	= +	550
=		ra-posted clots	- 11		- es above -	the yellow	440
- 1			. 11		- as above -	lighter	530
goethite + ht. replacens		confected clots	cont cole		os above	:	520
Bo-1417- co35/c (?)	<u> </u>			and rk chips	clayer silt-sud	2	510
	1. nor 3/84 frags		←		Sandy silf-clay	-	500
			Spotty hterich	i	as above -	arry detri-	490.
	+			Silt-clay	Shd	Brown	480
han previous "unit."	ok chips and	xed mafic	5 -	1991	intermixed goes	H. yellow	600
	111-1/4 fress)	ong to justory	4	around fragt. FRAGS	-cs above -	1	170
					- es sour -	1	400
silice, Lt, ratic fregs	>> >iH-ck+			Silt-clay	- or clove -		450
				1	- es above -		440
notice of they				1	- as chove	1	430
Epidoified people			←		- cs chave -		420
Abut - ates	miner cky	any snd	cont calc	+ sill	-as above -	1.	410
	Coarse snd			goethite	- as obove -		400
	Snd (presse size)				- as above -	1	390
	> silt				- as above -	Bich -	3.80
					growthy and	med ornje	370
REMARKS 3/6	SORTING	TEXTURE	ACCESSORY	MINOR FRACTION	MAIN FRACTION	COLOR	MINASC

brun len	freat	2 51	of fregs		silty-clay	Colored	730
A and	to coarser grained	perferally little colc. Also	In soon	Intermised parti	more loosely consolidated. Intermixed	more loose	820
		A	2 colc			darher	
ė	Informed and.	40	< colo	*	sub plety		210
	>	1,	e cele	granuler to	cont. clots-qu		700
		п	и	(efter pleg?)			670
	14-12" 151-41		1	white flecks		Lght tan	680
Some partilly				ove ,	62 63		670
		**	ī	000	طء ده		600
		il.	*	ve	as above	-	650
		11		S. Company and S. Com	ds about		640
Some admixed		clotty	cont cole	2	ر ماه ده	-	630
RODIS.]	SEMBLES	T SEALS . RE	DRILL-JNT		as above		620
FROM	RS MIXED IN	EHEMP FIBERS	SAMPLESHAVE	clavey silt [5	clotted sandy	Whitish	610
	w/ cont calc.	him grained;	the 3 barrelly	granular	e is senerally detted	15	720
		14" matic togs	+ ++ ++			=	600
			Cont cole		,	z	065
gum so when			goeth.		Sandy - clayer	grey grey	280
מס להיודים			- 10	3000	1 00 0		570
nr total decomposed		compacted clots	cont calc	446	- 63 65	Lt. yollow	260
REMARKS	SORTING	TEXTURE	ACCESSORY	MINOR FRACTION	MAIN FRACTION	COLON	1.1.1.1

+
and, fregs
- 1
- 1
- 1
and,-decomposed th-clay
. 1
rlfis
- 1
- 1
- 1

_					-			1640 B.R.	1030	1020	1010	1000 Siktred	11 016	980	970 blktred	960	950 Verieble	1940 - Paurly	-	930	DEPTH COLOR
-	-	-	-	-		-	-	1032-	74	16	Sr	red		Ch.16	red	P	2,614	y sorte	bry	20	1
								coloite beari	chips-blko	- Snit -		7.	=		14	pessle-jud	Smal	sorted croc pebble	club w/ silty	above -	MAIN FRACTION
								ng ferruginous	ind, of 9 ht sand		brun clossill % ch				w/ this clay	of clots rement		-snd, sub anjulier	ind		MINOR FRACTION
								grev-red sa	-siltstone w	calc	to tr cilc		2	11	no cele	अहर ६५	ro calc	to sub-		cele cont	ACCESSORY
								andy siltstone	'cale				н	7		1,	Sub any -	rounded No Co	4-4" 165		TEXTURE
				4				re chips							=		Poorly sorted	colcite. Detritus 13			SORTING
										Jone rontronte (?)	/	0	Vesicular Stack				do to pro	is generally block +			REMARKS 6/6

HORE - Same S
1150 549
as above , w/ more
13 4 10
plately died
clay-sill fines mixed orbid
in executary not day-
5.9> 5.1.
sus-any > sus-rad.
HOLE#37 FEB 26
ACCESSORY

			gravel	clay -silt	sod		מצימל
	title silt-clay	Size diverse cho		Sill clay			360-375
and ghia ch	Pour	voritexteed grains	gravel	Slurry silf	and fir sized Sad	Topte Clay	350-36
		sad 5-5 any			med. snd		340-350
	Poor-teis	wited of econsile st.		ch7.5.74	cor sof		33.35
Take . To Gog	100			8.5	silf-clau		320-33
1. 1 1 1 1 0 0 V.	Poor		*	dry 5.1/	5+9		310-320
Black of grans	200		of dopt's	clay-silt	800	2	300000
of they letter Oak	6.5	circy s.a.		chy	gravel	ser stack, a	290 300
of of with the stad	poor		Nore:	gravel	send-silt clay		25.7.
Trocker it for		silt makrix	7 .	"	"	*	170-20
try of whered sich	petric (op) allus		grand	2	11	260-270 Cit 18003 -	255-275
		,	<i>-</i>		*	,	250000
facto front litters	R.S. granatheth B. C.	- 240	11/4 250	clay-sill	544	*	240-262
	:	2 7 0	176 210-	5-4-5:14	clar	,	200-200
		seconing codesse	grand	clay silt	344 .	"	220-215
		71		h	"	31	210.2.0
Letrites	Cart firepoor	in and along	Y	stalf.	chot.	"	200-210
	1995	1	great	1/14-30/4	sid.	:	139-200
		Solowarded figures		silf-end	10/2	y. drun	Ito-no
REMARKS /	SORTING	TEXTURE	ACCESSORY	MINOR FRACTION	MAIN FRACTION	COLOR	17.17

				0)				•							,		
1	.,			272-015	515-007	476-560	920-472	to the	110-17	450-450	170-455	430-4/2	420.45	110 723	100.412	340.40	38:-33	HIG
				dist.					1 00	1	frus .	430-410 light ship						COLOR
	ė			Sad	5-d-gravel	gravel-sad	Said- gravel	ground - pen	522	572	247	multi-sized and	med for got soul		51%	6+5.	6,5	MAIN FRACTION
				devel been of		clay wash	mixture of proving - 950-400	grave) light s	es diore	claver sath (much water in	chay Might)	light clay	Ny 3-1115		claysilt.	clar -5:11	ch - silt	MINOR FRACTION
							111-450-40	silt and coat		much water in		gravel						ACCESSORY
				0,4.11-		sud ong-sud and	Ö	Sub-ang-sub and		11. (2005		unti textured			Buch shik tope			TEXTURE
				good - med. f.g.		house are see				sice w/ oxhere	wide size roje	fair (mainly sad		,	pose seens		pour	SORTING
				Spith opposit		Some Lt freys	200.2	Pork ord sillshare		Brings of nod 9 sud		and greatech.	5076.	اب و بروم در المام من م	of clar clones de-	might be expected	מי לני היים בוני בים	REMARKS /3

						(0				٠									
120.150	160-170	150 165	#1.50	130-40	120-130	110-120	100-110	70.100	80-70	70-80	60-70	50.00	40.50	30-40	20-30	10-20	0.10			HI4
	u	".	born for	,	1	9	71	11	7	>	Andrus	250	3	bom		"	Bed brus			COLOR
'.a	5:1/	clay silt	clay sill ?)	u u	clar	clay of sad	clay	"	٥	clay as	snd-clay	and-clay	٠	\$		"	Sad			MAIN FRACTION
"	oky	1.9 2.1	and	F7 ond	>	ch frogs	ė:	d	,	fig said	lithis fregs.		u	clay metrix	*	post of Regs	1066/25			MINOR FRACTION
increase in	15	of first	the Kage					femer 1. Mic	16 9. + and									DRILLEO S	ph # 4	ACCESSORY
The Hoops from their No	an ?)	fig.	17, ang-th	such clay	clay-she	sucher in char so	F.g. sond-logged	a	6)	grains four gr	form but class	intermin of clay		any. Sad into clots	ous inde	"	Sus-Inded h		HARCH 1976	TEXTURE
thin. Not as	Frich well sorted		be Sierry -	Informed sorting -	fress - 16" ck.	Lour socking	c. t	Sove	Sove	(Sized)	imposet clares	Setter			and more wife		7801		- TAILINGS OAM,	SORTING
	4	sont cole.	Parkilly decoy	last-not	4	Cont. cdc.	a but.	. "	. "	n n	mod cole	The cole	blocky	cale blucky	٠	"	lose		:ICKP15A	REMARKS 1/3

370-380 Hed whi	360-570	350-360	340-35	330-540	320-330	310-320	30-3/6	270-300	280-210	170-280	260-275	257-260	245-250	230-240	220.230	210-220	200-210	190-20-	180-191	HIL
Hed about	0						1	ĸ	2	٠		;		*	×	2		"	180-175 lyht An	COLOR
dirty 14- 1/2"	ü	pessity to corre	clayey sad	silly clay	as chore -	, u	silly-clay	as above	chara silf	clar	clover silt .	graved	clay-5711	gravel - pessles		:	gravel	;	gravel	MAIN FRACTION
char	increase in clay	clay	grand	of grand a 50%	1 (-	9	small grand	4.	small grown	silf/sud	gravel	clay-silt	grand	11	increase in clay	1		•	clay	MINOR FRACTION
		grand		,	kining water					gravel .						11	*	٨	Jane +	ACCESSORY
sit-ruded to	the	ong. to out-any.			well (lecked		granular this and		"93 5m	pleshe ul mod.	Generally Silt w			clay to blocky		24	gether to some ex		Stocky sustany	TEXTURE /// 7
0	wetter than above	÷	but fines are costs	8	in bay by spire	Page-Fair	A		Fri - like 260-	2	leter will not	2000	Dille Will not		becoming less		1	dizes diverse	bi-model	SORTING
some and porph	About. colc.		2005		the clays	Whichays 1/8"	Conf. calc		Soil-like .		hold mold		hold mild		Cake about.		oks. Hakes	about sole	chrille, and ok.	REMARKS 2/3

							570-050	
		hen .	power skeening	0			25.095	
	outh the he fall	to or frequents 1	creet particle	fice near disc			\$250-46	
ct	texture out district	- depositional	merilie limestone			Ded rock -	37.045	
			haries above B. K.	Sand from hasie	opporent care of	green -	530-54	
crse-gen. Ichsite		chrolite burnsline - bearing	2	- minor grave	es above.	<	520-535	
chyclite	tered and, por	4 7	Belock?	ch chips das. Bed	picking up green o		510-520	
Cak. Cont.	(guality	well of a soft		to Asset a	"		500-572	
frags and	Sired sand	to clongete and to	3		os esne		170-511	
and, the p.	Sal to graves	rect. Fig. and	polity	gravel	and		12.4	
Diar frag.	more claver		graved.	clay	peddles+ and		47000	
Cb/c. co-t.					as chose	-	46047	
other teks.	frantly little clay	sub-any-	(miss)	gravel	Sand	colored	450-110	
		clay is		17	"	" "	440-450	
K		Ches cre)	0	,	pebbles + gravel	"	430-470	
1	of disty component	to sub eng. out rad		clay silf	grand	brus.	120 430	
Cont.	DIVURE SIRC	eling to blocky	Snd-silf	cut clay still	gravel	The state	410-470	
		clay repairs meld	F9. 5-1/4	gravel - about	clay	wed che	400-410	
			graves		as a some		390 400	
Re kins moisture	(Sticky)		grand	Sand-silf	clay	>	380.376	
West World	007.1179	IEXIURE//// X	ACCESSORY	MINOR FRACTION	MAIN FRACTION	COLOR	FIN	

160-170	150 160	140-150	130-KW	120-130	10720	100 110		10-80	.60-70	02-60	65-62	040	30-30	10-20	0 2-10				1
				tun	(met)		fan	red						2	orange -				
day silf	clay silt	ķ	\$	1	Sills clay	silly clay	gme!	Silheday	chy as grave	grave)	clay of about	3+9	as above	Sad	Crid .			WATER WELL	
,	5+9			5+9	Snd	graves	clay	graves		clay	gravel	cha/sill	Chy	grave/ } 545-6	gravel	DELLES BY VE		DETLING PR	
										7				sunded		BUNKA	APRIL 1976	PROJECT ,	
1.9.			i.			3.F. F.			As chive	gravels sub- and			calc-clay count	sub-councid			. (YOUE #5	
fair -						Coor			poor sont	5	2000	2> c/ay		Sound mase of					
		mod colc	<				rad calate	5			, , ,	Silicie; make			sulta ex frogs	2			14

360-370 gray	350-360	390-350	330-340	320-330	30-320 1744 12	30-30 9) 290-300 YEllow	285-585	· 270-260	20-20 grey	250-260	240-250	20-2%	220-220	0 210-220 9"	2021-210 ton	190-200	150-190 fan	1%-180
in grand	snd/sill	· pravel on	gravel (snd)	gravel	1. han 5+ 9	grey gravel	from grand	gravel	5+9	for gravel	grave/-	silt + gravel	9/ave/ +	gravel &	gran gravel	on Sill/clay	as chose	grasel	as asauc
Sand/sill	Gravel 13	· csine	₹ 5.74	suffelas	sill /chan	silt/clay	35 dSove	clay	silt felon	minor clay	do asour	1 + 5nd	will felay	- sill John	clay	Srg		clay/silt.	
	Hote: samy									gravels.									
31 - 5.0.	Sy over 11		S.t. grand		Sr and	Sa - 50		sed any.	36 50	5.6- S.a.			Sa-55.		5. dry - s.r.	31. + 3.4.		Sus founded	
poor 3/6" grave	pose little	more gravel -	60) 8/ 4/1 con		chiverse sices	1"-16" grands		14-1/2" gravel in	diverse sizes	foir - vani- sized gravity		20 1 1. 3 3 9 cm	1/2- 18" grands	1	18"- 12" teir	From fig. (re sa	grand than above	malhisise	
1. 7. 1	Land Hays grad	1/4"	arx sad		coll cont.	15, and, the Ray		clay , cole count		trace py -		gradehand size	Is, and the		Pelains water	Assilt -clay)	lave	1/2 of 1/4	Trous of Fe-oride

						0														
570-570	250560	540550	520500	520.530	510-520	500-5/10	490-526	480-490	4x 100	0×034	150760	40450	930-440	42430	410 420	900-410	390 400	380-390	370-350	PEPTH
																		380-390 colund		COLON
a chan	as above	Sand	Sulty	es obore	Sud	silly soul	5+9	5'nd	as a sove	Sand	547	cs above	5+9	5+9	os chore	es asore	as asone	5+9	x3 csave	MAIN FRACTION
																0		chay (wh)		MINOR FRACTION
		,	spoth			spathy					X									ACCESSORY
	*	٠ هري			S.a.		5.4, - 5.a.			Sus any	rover sangell		Spinod sr	Sr Se.	18-12" Suscapular			Sa Sr.		TEXTURE
		Vari - 5/26	pock	to skupt	vari sized sid	1	Gand + 14-16" gr	(0000 (1- sad 100.		sand sized	17. 13 more quartose	6	Tang Sang about	Posser - mare clast	Second sorting.			fair - crose		SORTING
		poor recovery			Abut 9/2.		red fan J. f.g.	gravel divene	460-480	11: 0	194 cale	well washed	3/4" grand x	ŕ	Sandy companiely	cele cat.	ghzite list		rate cont.	REMARKS 44

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E, chit	and sit,					
FINAL	Note on FI					
7	4	·				
Pair	3.9 - 5.7.			3+9	6 7.0.	630-690 T.D.
fairly		gravel	coarser and	Silly sad		620-630
, v				5+9	0	\$6.00
poor				5+9	0	1200
Becoming				as osure	-8	59080
				as above	35	580.570
				as above	570-550 varizolor	3-05
	TEXTURE	ACCESSORY	MINOR FRACTION	MAIN FRACTION	COLOR	SEP II

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3776
HOLE

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Clay >>> clay (grain cods) as clay >>> clay >>> clay >>>> clay >>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>	Clay >>> clay (grain cods) as close - grave (class) as close - grave (class) grave g	Clay >>> clay (grain costs) as close - grave (clay) >>> clay (shift grave) grave (claff) grave) grave (claff) grave) grave (clay) south clay cost (clay cost) (grave) grave (clay cost) (grave) grave	550-540	250.050	\$30576 A	25.430	510-520	500-570									490-500 63	482-490	47-480 34-47	(o)ored	40.4% Vori	50-100 5+4	· 410-430 · 910	450 Ago from gree as	420 tsu as a	910-920 6'S	0 400.410 9/cx pm Sty	777		6+5 OKENE.	370-760 Smill	177	360-570 065 Pm
grain ways) as	grain costs as class sure county of child of child grands child ch	grain wash) as chore on constituting of powell constitution of the	7	1		about	chore											> chuic	Sand clay-co		•	clay	gravel snd-	csox & clay		1		19	10	6+			
	small freys the chysis out the drives out	grave/cestion v. pour chy calc. diverse sizes chy calc. diverse sizes stay stay stay stay stay stay stay fair - pea gravel size rk chip these sands are mistaire re drying out period exposed to a strong out period exposed to a strong out period exposed to a strong out period exposed to a																			ar are						coat						16.16

12-120 12-250 12-250 150-270	50-570 UNICOLOR 50-570 UNICOLOR
600-00	,,,
610-620	
620-630	
0,0200	tan
040-650	
022-059	grank >
062012	5-0
62060	giry fan
650-690	fun
67c-700	tan .
700-700	dut -ps
710-720	fange
720-730	bian bian
75:-760	oranje
740-750	*
	brus

80-80 write	940-950	044-018	910-830	511.920	30-910	890-90	850-870	338-06	540-870	03-02	840-550	et 6 05 6	820-830	£10-820	018-008	770-800	780-740	770-780	710-770	
white		*	variculand		deston des		850-8% gren + An	A	Jed .	fam.		sed red	,		Sect Sive	brun brun		dus les	1	,
Rock chip	ds xsove	es csone	snd	as Above	as chare	as osomi	as above	as assuc	sand	clay-sud	es esoue	as chie	cy & Some	as chose	Sad .	Sand Cangithe	clar-sad	os dive, w	per yourd	
J	light clay	ro clay	minor clay						day						silf-clay	s) clar		1 te-oxide	Clay	
				Sulfide-Searing	NOTE: LITHOLOGY													Stan		
		sind anyther		limestone	- Thex sands are		pervasive achor			Contract brown of an orange	Note: These lt				13	chat as discolving				
			Fair - good	dat clay	dominantly alit	Mary James	pos:56	-	ho stry size	V	ands judy Se c						obut study dut		Janux sizes	
white limestance		to the strap	ep, oxide, and.	Section State (by a state	24	3	leaching by visting		1944 care		hand on for	Hut oxide		4			-		Beckink dich sals,	The state of

204.16			*	a skin		VERIE
fair-			المحمل	Clay		50-180
D) gravel			gravel .	clay		40-150
			asore	3		150-140
,			Store	2		20-150
fair - essentic			and	chy		110-120
			Sove	8		011-03
1 - 18 por - 15			grand	cky		90.100
	,		chay	gravel		90- 70
d. kos char-	Sub any-sub and.		clay	gravel	grey	
>> gravel				gravel		50- 70
K=grave1		7	gravel	clay		20-60
more gravel	£			as asove		10-50
poor			abut chay	5+9	(met)	04-01
unvisized Sand	sus pounded			Sand	Srun	20-30
			Y		7-	10-20
				,		0-10
						1
AIK YS	132201	UX	h			1
D SY VENTURE	#7- DELLEO 6	DELL DELLING	שאדבת שנונ			
SORTING	TEXTURE	ACCESSORY	PINOR PRACTION	512 787 10N	- Const	1

*					as above		30-370	
6) and, of 2, 1.5,	good.	ary to sub and			Sand-(rkghy)	380-20 multi-	380-20	11
deary more cy	poor - less gre	. ,		grave)	chy-sind	,	340-30	
	Pour	sus rounded	•	clay - snd	gravel	(dr.)	330-340	
				asove	. 00		320-330	
	>> gravel			519	clay		310-320	
:	<< gravel			Jand	clay		30.30	
			-	1	2 201		291-30	
	pour - cont			5+9	clay		180-290	
				-/			170280	
mod. calc.	ce graves		•	sand	clay	30-20 logidust	20-22	
					as above		250-260	
					es sove		240-250	
	Peor.			5+9	clar		30-240	
	Pour - Note >>syd.		ā	 	Clay Sand		220-230	
				gravel +	as asine		710-220	
				>gravel	as cloui		02.00	
					as object		002-06	
					as chore	1	180-100	
		slavey			as clove	12	70-130	
KEMAKKS /0	007.179	16 > 10 > 1	THE SOURY	TIMON FARCTION	The state of the s	11-		

	131							Œ.												
70/20	750/20	Hepso	75/40	nepso	Tighno	2/20	02/182	680/670	17/100	560/670	sofice	690/00	63/20	620/230	00/620	60/210	550/000	080/590	5.3/50	SEL 19
						(wet)			17/180						7.#					COLON
				3	sand	sand											X			TEN TENTION
				2002	chy	chy				clay	chy								16	THINGR FRACTION
							chy	chr	chy					2					See notes on	ACCESSORY
		- 2	•						fines gra sand										109. 3.	IEXIURE
					Boy abutchy	> clay			< chy		> chy					> こんシ				SORTING
	Y				×															REMARKS / 6

	- 1				2	10000	0/0
	1944 chy wash			clay	sid	20/00 Nacioni	25
vo ca/c			chy		Sad	74/50 Vericola	246
						130/100	930
	v. cuarse lo				a, chu	20/30 red rorange	100
					Sand	910/20 redit	9/9
siltstone v Lyol, byldstone	•	from closely opaced colles			sang	36/210 121 ACTION	326
no colute		be cutting			Sand		3/6
wilded taff chest	200	ers disone			5+9	350/890 "	250
limited range .	fair - good (lin	s.r.		LLC clay	549	370/850 Verico 100	379
						30/870 rodans	500
					150-	15-0-0 Action 073/0	850
Note color-	co-t chut clay	4		olar	shed	340/800 red -	12
*						530/870	120
						62/600	62
	> 0/4>				,	40/820	16/
	> clay					30/810	13
	clay			chy.	Sand	4/800	7/6
						80/20	100
	merease of clay	on page 3	sec nates	> clay	Sand ~	c3/20"	17
ZETIARIC O	00X1174G	100000	, weepaner				ji.

Jose Pro	by suggests	the flex note on	Tico	1690	1060 orex	8.	1000	1000	1640	1030	1000	wholoso	990/20 Care dark	956/970	970/80 Sour	
The bala	This rock is	of colc and	N	"	bedrock								Sud	es esua	Snd	
to rad strap	Color is mothed	U. fine grain				<						+ as csove				
- chlyite	1	moderately											chy		ohy	THESTORY
Some frags	caused in part	soft.			14 chips										rand to sus	
. 2 6	of by	reactive Demetile thro							6						type, light	SORTING
home like (star ch!?)	dishibiton	rhyolite haff (3)		*	Particly reactive									with some inter	Some sus rading	REMARKS 6/6

180-190 MED TAN G	170-180 million C	160-170 PERSON C	150-160 BURNA C.	190.50 Brown C	0	120-130 DHAWSAN C 3 6	110-120 58 7011 67 5	δ.	90-100 Krangel C	c	e	c	CLAY	20-50 Brown 5 + G	Gravel	0-30 REDULY Sand C		
Cis	63,5	5 8 6	SAND & CHAS	Stat	SAND ? GRAVIC	SAUD	SAME & CLAY	SANT & MANCE	SANE & LINES	SAND LIGHT SAND	TORE & RESIDE	to ore to	SAND & CRAVEL	Asund clar	Sand of chartorides	Clar + gravel	Janes 15	House #
Subadiquent To	DIETY WYT CLAY ANGULAC BLOCK, TO	CHANGE TO BEEN LAND	24	BILLY WAY CON, MON WEST	GRAVEL FREM SOUL TOE	CHECULAL-EDUNICO	CIRCULAL TO	To SUB CIA. GRAVEL	Sold Charles of	The Marie Stan	hypothe sales	The state of the second	VERY WET CLAY W/SANS	Vari- shaped	eleng to Slocky	sus-raced b	1 KS 030007 9	+8 - SOUTH SIDE SIER
1136. 201780	Afreckly SOKTED	KAROOFEN SONEET	POOR SCRIES	1804 - 1805 - 18	My Door 4 sortio	Spanel PEA SIZES	collave 34 to med stord	Poor soering	_	Junes power could	MOD. SOUTH	The st do 15000	mod. well sontel	gravely. Finer overall	poorly societ - deve	and w/ conserger	 0,0	SIERRITA TAILINGS DAM
CLAY CONOXS CHANGE						CHAINE SUPPLE	THE GLASSE COCES							and, diverse the		Hod Calcite	HOUS 1065	418

380-3%	320-380	310-370	350.360	340-350	330-340	320-330	30-320	300-310	290-300	280-290	120-580 Jakic	250-270	022.05;	140-250	30-240	20-230	110-220	015-001	190-200	
mol TI	MEN OF	310-370 KYLTI	MONTEN KEE	MULT/	holti	multi	0.027	Secretary	Viscous .	CHOC. DEN	DAKIC TIRIN.	160-270 CHOC. BRIL	50-200 CHOC. Birth,	Choc. BAN.	TAN- CLOUND	1750. 77N	1155. TAN	Proposition	BROWN TAN	
5	9	6	. 4	5	8	G	6	4		2	2	6	5	2	4	3	2	\$	G	
SAND	SEND	SAWS .	Treis.	SANA	SAND	SAND	S127 2 SANS	5.27 & 50% I	0	2 . 5	S3 C (BOTH	. o_ c	560	3.3.	C.	2 2 5	530	S . 3 - P	530	
		7						- ,												
1 0		VARALL STEMPED	512 eg	OCHLAR	SOBANBOLAR TO	ROUNDER, PERTO 34 FINGE	Pounted, CHECULAR	43		50B - ANG - 200 8663	SUB ANG - ROUNTUG,	VARI SHAREL	Anducar Blocky	PERTO I"	UALI STARIS	UNE STUPED	VARISADOSE TO THE	11A RI - 540127.	regular, clarky	
Source Som	MOD. SORTING	mod. Socarini	mos. souting	MOD. SORTING			POOR SOLTING	Fritage dout	MOD SORTING	POOR SORTING	1002 SORTING	POOR SOKTING	POOR SORTING	BUILTES HOOF	POOR SORTING	Proce Sarting	POOR SOUTH	POOR SOFFING	Four South	
ANC. OTZ. CANDOTES	AND, ESPICOTE	AND EPIDOTE	100 STONE	NACICO EX	WHEICHS RX	AND ELICOTE	Chleinm Ens	Pub, was fee.	THES 420	THE SUCRESSING	64 55.77 670 MILLS	CLY COVERS	shavel	CENY COLUNS	73A480	Seranos (Fr	STAY COVERS	Sances Lens	THATE	

74.N.	70-580 BRN,	70-570 BEN	30-50 " DE-02"	10.530 EVA	30-510 EKI - META	120-530 (EX.)	70-520 BCH	1133 015.02	190-520 35 KEEN	180-990 CED-BAJI	139-034 084.04	40 470 CAN BAI	111 . 10 C 07-05	140-480 OF ANGE,	30-40 Exa	20-730 SEN. W VAKE	10-420 JANA BRA	100-410 molTi	80.400 molte	
C	٥	^	8	0	7 (2)	7	Nou.	0	0	321	C (13%)	5	V 11.	(1841) C	6	VARL SOL G	4	2 10.3	Cami G	
536	5 3. 8	23.6	4	25.52	580	Ŋ	V	50,4	500	635	5	2 > 0	2 \$ (3) \$ 0	20.2	635	C 3 S	0.0- In	e	C 3 S	
8																				, 1000000
040	MEE TO CRE SND.	FINE TO CORPETE	ANGULAR TO SUR-ANGULAR SUR-SURVER PER SURVER	VARI SHAPED GRAVEL	NAISI SKNOUD GRANDE	fine Tomes sid	11.46 575 79. CC4	TINE SAND TO POPE	8.B. 70		SND.	1/301	MED TO COAKEE	From MEDSAD. TO PERG	-		tion med site race to	SKAPED	TABULAR, SUBANGULOR	2 3 3 7 6
POOR SOUTING	VE	POOR	mod 70	TA FOOK TO	POOR SORTING	Mos. Santing	FINER MATERIAL	Super Look Som	1	GRAVEL SORTING	mo	POOR	MOD TO POOL		POOR SORTING		PROFE PASE		VERY POOR	SORTING
		CRAUGE CRAUGE	~		076, 11010, 076, 11C	7108 ES17E			DECEPTER IN SISE	CRAVEL IN	It MAY LATEL	SUCHURSE IN	GRAVEC NO	EFIDOTE, AND.	mov. cellium	A DECESTORY ON	14 5156		mesic 5 + c	REMARKS

560-50	520-580	540-550	535-570	\$20-50	510-520	205.50	190500	980 490	034-960	160-120	30760	ass-06,	OH-CE,	120-430	10-420	011-00	80-400	80-390 green shite,	dark grey
				sand		more presentati								, , , , ,	and advised	andesite co.		from	K grey Dorr:
				clay		lint and is structly								É	ied	or of	try .	-300	
						christed w/								a					
					,	sand from 700	•					3	Should constitute	7. 72	Considering The			some sub-oughter	Essent the
				chan light odows of		- 870.							a good	Mich	fair angularity	1	coarse	if a	B make sive
				To sim		gradedinells				calc. light		Has roted					7		The same of the sa

THIS COUNTY CONTROL OF STATES OF STA	DN	200	CRA		5 3 4	^	TAN	296
THAT CONTROL C	Ub ANDESITE	3	527		. ~	0	222	380
- ORTHOLOGY C & S & G STATE DIRECT STORY OF A TOTAL CONSIST STATE OF	18	TO COARSE	50		· w	0	OKHECAN	970 -
- ORDING - C & S & G Free transport of the transport of	14.00 C	51.27	T dirty		7	2.	OKNG TAN	950-
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	11.83 12.53	T. Xlure	as to Menos	4 51 stul	of sandy clay.		
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En the san	intruts ju	NOTE: Venture use	Texture 13	rajol. A.		occur in	The lime	in the c	devitrifica	Aburdant	arkose tw	Bedrock: 1500-	- Bedwick se			AND LOCKEDIA
acognized as sed	iplicated similar	Xhurs all	not well	2) 2ans	dissuminated sulfides	quartrose	l'montes are afi		d risk; chilling	hast grey	accessory	1400	e description			
yery frie 11	fine textures	absent. Gr	developed. De	1290-1300.	10 (cp-	material	the sulfides		ing of This	chy alteration	calcity in gre	grey to w	School			1,00001
in sulde meterial	of reputation of	waller the sit &	District little	the offer	y) w/ occas		in some cases	- 1	3 material	from the	groundeness and	hite sulfide 5				
	green gray clay	Spensos ted osundans	fragments or	200 /2/ /2/ (2/ Cal Oal)	1/		. Hemshike		andres plentiful	Eldspars (2) or je	Uns (it haff	bearing throthis				
in streaks	white sady "the chips	ex dian or a	familiar	2	microv		necrobards		ful day	16,000	(7) of 07 B. R. 1070	heffaceous (7)				- //-

WWDP \$10 - TA 600 B.R. JUB- ARKOST 2/17 SUMMARY OF 6

0-40 - clay/sand, very pour sorting

40-200 tan clay/send, poorly sorked overall, ang, sub-ang, to sub-roded; spottily admixed the chip suggesting cobbles. Sand grains of andesite dominate, wif silicit frags, some goeth, here, other grains.

280-550 - dominantly red-orange clay w/ jarositic, nontrorite (like) occurrences; fairly good sorting, clay w/ admixed grit. Spotty grainy sulfide (py-cp). Occaisional felsic (?) the chips is 430-440 resembling bedrock
550-600 increasing monolithologic the chips, m. f. grain
sus-arkosic rock w/ "felsiz" comp; equigranular corgillized plage and gtz. w/ f.grain pyrite; and variably tarnished dots scattered across clips (mt and
biot?), specking the overall white groundmass. Unreactive to HCI and H2504 of room T.

Note: Unit may correlate to arhose reported in log of A-8 at 385.690, and arhose of ADH 565 at 420-438 (Augelica Arhose - Ka?). The uniformity, continuity, well-oxidized state of the above described red orange clay on (280-550) may represent:

1. No vert fit - w/ deep and uniform offects of hydration and exidation.

2. In-place pervasive oxidation and argillization of the parent unit; inconsistent w/ other sed. profiles observed in Santa Cruz velley thru current drilling program

3. Detrital clars, from a low-energy environment in which little opportunity existed for admixture of coarse grained sediments. This is inconsistent for the reason cited in point 2 above. Old bajada sediments typically show fluctuating evergy, disharge and particle size.

1000	MAIN FRACTION	MINOR FRACTION ACCESSORY	ACCESSORY	TEXTURE	SORTING	REMARKS	1/4
	WWDP - HOLE IF 10	~2/2-2/6/77					
	T. D. = 600 sou	SOUTH SIDE/SIERRITH THILINGS DAM (SEC. 30 -	ALLINGS DAM	FC . 30 - 725 F3L 17	i i		
	BEDROUG ARK	ARKOSE LOGGED	BY PMM DR	1 1	. ₁₀		
	, <u>, , , , , , , , , , , , , , , , , , </u>						
01-6							
10-20 Ftan	day	(pubbly) sand	calcite	F.g snd-atz, Feax Anylar and. pesblos	Pour		
10.30	as above but none	thing no	L. P.				
30-40				ř			
4050	as about but n	more griffy					
50-60 SM Mecks	Shd-clay	rk chip/gravel		the chip-dist, the	Poor - varied cose	Sond comp- ep, grade and	20,00
02.0;	es above, a little	course (more sounds)	(spr				
10-80 Sow Thecks	7	S/K+ dite (mife c afe) th	(soft Chips)	binodal; fines of	(unt. of, soide (FE)	(36)
30-90 (3) chore	as asoue			., ., .,			
10-100 (2500	03 0 5000	genet (and gle)		5-0-51	Snd, gravel-chip,		
00-110	Sad deminant Sat	still v. disty and		21.55 ft to Stake		1	ric)
007-01	gravelly (it chip?)	day - sample still v. didy		u u		Ash and begs they op	2
20-130	as asove	s take		chips enrye 116-14			
0,140	Std-clay (Lecon	3 Kiner greined	Ulario	ors about fewer 140			
40-150	Sand	c.la.y				Consect of a Sund possibly	19930

ton 1/2 deck flecks	granifix chip	clar - soil		3.9 to 5-1, int.	Pear, 413.65012 -	7
	sand	d'us			foot, Sul Scater than	" But little stavel
N 080-00	day	Snd	Overell as a	alsove Set Clay go	of upper hand over sand	in sand
80-190 Greens	5000	Chay	As a Sour, 1+ versing	wasing to Sound	P	
907-08	By asing I sand					_
000-270	cis eserte				3nd cs ersel; up	
. 10-220	as sove					Ster See Holles de de des sees de des
220-230	chy - 3-4, 03	37050				Note: These samples
230-240 (35 x (164)	500 000		19ht cosporate			
0707000	> sand, as a sore	V				
07-07	5001			SUre ohis	of chloine and, to	choise and, to, 1/2, is to cle as frage in
260-270	clar- sad			Wany and Kago chy		
220-280	>> c.6y	Sand				clay (nontrout ?)
280-290 greet	clay - celette	hass		sticky plastic - Note:	-	ic referred S cood livey clas
00	clay	fair soul-chip		5-9 % 50	Power mited and wol and	And Toolite Capili lift?
300-300	013 65 me > 5 mg	-				Cole cont.
310-320 Lear	1 %)0%	less sand		Jet 24. Hr cake	Setter - rostly clay	174-3,31,3 voit - 1800
	olay	1	Sart-growd	Vinites graves -		Strenks of yellow brun No calcite.
330-340	61 0,5000					
340-350	34,60				4	Junes he (2) chay in

10-370 ccasy, as abue 30-380-390 ccasy, as abue 30-390 ccasy, as abue 120-420 growsparts as above 120-430 growsparts as above	There songles are f Sire goit present in songles				
servey os os os os os	There soil				11x /4 "003 it for
sorway os as	There of Sumples				Abut U.f.grown pr. Flecks adurated 500 0200, 50.
servey os	Simples Sumples	Take Sujah oran	TC) shundont	F. D.	
grov sports as					Some lina bear pink Ve" clay Solls interriged
senegel as					This milton a grains from
grov sports as					titie cher salls.
f	,		V. plastic, sticky		Income grander These are
	J	Sak like to Be			
140-450		Investing on a sone			
1.57		ns obne	14-34" CLMY SALLS, STOTI 14-34" CLMY SALLS, STOTI 5-R. SALD, STOTIY EP. A.	14-16- A 200 5 5H JCA FERGE FRACTION YIELDS 14-34" CLAY SALLS, STOTTY B. K11/2 CHIPS, CREY 5-8. SAND, STOTTY EM, ADAT, FE OK.	A fee dis andired force
40-470 reddish reddone course	chy of	l		Chips up to Keynor few consists set not	Thurs of the or
0 0				Few small rkutips	
*80-490 to		¥		,	> good class, still reddish orange weell
440-500 more 19th,	Stine gitt (the chips)	1			1. 44.60
100-510 14.00 . 4 4/k.	7.00		Ang. ok chips		Jum, metic rhetps.
70-520 Hen about			\$.		Same offente des for ma
520-530 cs oseva	gother than whose		***	note - insperter of	3 34
30-540 red-outy chr		Suit to chip			Suttend felst of
740.550 as shore					Few rk. chips

				1212121	57	NELLARIS 14	
st. 010 . pr 025-055	as a time	Clay silly oboth				Bedrock coming in	
25-02	30.75 0	Tree ship of chies					
570-580 (194Tir 140-	2					Nove chips - A chr-5-d	
085-085		ALL 14 1275 X					
230-600	3						
7.0.							0
						×	
* Bedret - Desorte cock. Filsse compo occurring as nume	A Bedrock - Deporte plenlighel clay ceviers rock. Felse compasition - equipronular occurring as numerous tarnished dots	och Telsic composition - equipmently argillized plagioclas		shows monolithologic reck chips for and officed to presite (and cond), speckling the overall white colo	shows more lithologic reck thips for at least 40 feet. c and 9tz. ed f.g proite (and dariobly oxidized many), speckling the everall white color. Unreached by	et. 19. f grand gekesse.	
Mry correlate 1	to orkose reported	11 10g of 3-8 ct	285-690 and	arkose of DDH-5		7/4	
the uniform	Many of		and to	B. Rock of WDDP 810	alth	rains are	
10 - 27.	may indica	hole has penetre	ted a gauge	4	ng derived from angi	Illeed of	
deg	of than	denetration of	Water, de	V	of hydration and	d exidation. Note	
pervasio	more of les	in oxidation as	argilliza	lace of	rock unit in this	environ	(
On the	other har	may	se detritul c		consistency of their	gove gouge	0
dry everyonen		states of oxidation and water	luences from	probable varied		-	
Rodensky	300	11/6-11/11					
b Yourne	diress - Impelli	inyeller directe: (Ma)					
							· A





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PO. BOX 5964, 1UCSON, ARIZONA 85703. 806 WEST GRANT ROAD. PHONE: (602) 623-0578

February 25, 1977

Duval Corporation 4715 East Fort Lowell Road Tucson, Arizona 85712

Attention: Mr. Douglas Cochran

Vice President

Re: GEOEX Proposal #1153

Sierrita Tailings Gravity Survey

Dear Mr. Cochran:

Confirming the discussion in your office last Friday with yourself, Ron Teissere, Chris Ludwig and myself in attendance, on or about 1 March 1977 GEOEX will provide complete personnel and equipment and with same, will conduct, interpret and report in writing, a gravity meter survey on Duval's behalf. Work will be done on a staged or phased basis, with succeeding stages dependent on Duval's desire for further work. To some degree, this will depend on the results and recommendations of the first phase.

Location of the proposed work is the vicinity of the main Sierrita tailings complex, particularly the areas below the main retaining dike.

Initial objective is to provide confirmation and hopefully further resolution and definition to the sub-alluvial profile already established by drill holes. If this proves sufficiently successful or encouraging, an additional profile or other type of station coverage may be implemented to better determine the bedrock topography and character and structure.

Two men and one vehicle will commonly be the field crew complement plus necessary gravity meter and level surveying equipment, with one man acting as instrument man and the other as helper, rodman, and note keeper. These men will be supervised more or less on a daily basis by a GEOEX staff professional. A LaCoste-Romberg Model "G" gravity meter or equivalent will be used.

Charges for the basic two man crew will be \$250.00 per eight hour field day plus directly incidental job expenses at GEOEX cost plus 15%. Expenses include a gravity meter rental fee of \$20.00 per day and any outside data processing or computer services that may be indicated, recommended and accepted.

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Our normal work schedule is based on a five day week and an eight hour work day. Overtime in excess of this schedule will be charged on \$37.50 per crew hour plus expenses as above. Standby time due to your request or inclement weather and mobilization and travel time, if not overtime, is charged at \$15.00 per crew hour plus expenses as above. Should additional helpers be required, they will be supplied at \$7.50 per hour base rate and \$11.25 per overtime hour.

Vehicles are charged at \$17.50 per day per vehicle and \$0.21 per mile per vehicle.

Routine data computations, compilation and drafting are charged at \$12.50 per hour. Interpretation and report are charged at \$20.63 per hour, as is interim professional supervision, consultation, etc.

First phase of the work consisting of one profile is estimated at about \$6,250.00 for two to three weeks field work and two to three weeks data reduction, interpretation and report on a preliminary basis.

Sincerely,

Heinrichs GEOEXploration Co.

Walter E. Heinrichs, Jr. President & General Manager

WEH:mt
cc: enclosed
Approval may be indicated by executing one copy as provided below and returning to us.
Date: February 28, 1977

Approved by: Special Pageols

Initial

Detail Gravity Profile Survey
Sierrita Tailings Dam Area
Pima County, Arizona

for

Durial Corporation Tueson, Arizona

April 1977

by GEOEX

Initial Detail Gravity Profile Survey Sierrita Tailings Dam Area Pima County, Arizona

for

Duval Corporation
Tucson, Arizona

April 1977

by

Heinrichs GEOEXploration Company P.O. Box 5964 Tucson, AZ 85703

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Bouguer Gravity Profile and Interpretation Section
of the East Line
Bouguer Gravity Profiles and Interpretation Sections
of the North and South Lines

INTRODUCTION

At the request of Mr. Douglas Cochran, Vice President Special Projects, Duval Corporation, Heinrichs GEOEXploration Company was contracted to conduct a gravity survey around the north, east and south periphery of the Sierrita Tailings Dam, Pima County, Arizona. Field work on the project took place in several phases during the interim March 4 to April 1, 1977. Personnel involved in the field work were Glenn Fisher, Geophysical Technician, assisted by Edward Merikle.

Three gravity traverses were run, all with a 250 foot station interval: the North Line, the East Line and the South Line. The North Line is an E-W traverse, 6500 feet in length, positioned 1500 feet north of the NE corner of the tailings dam. The East Line is a N-S traverse, 20,750 feet in length, located about 700 feet east of the east foot of the dam passing over monitor wells #1 through 7. The South Line is an E-W traverse, 11,000 feet long, located about 200 feet south of the south foot of the dam to cross monitor wells #8, 9 and 10. A coordinate origin was established about 280 feet south of Well #2 from which all stations are designated in hundreds of feet. Refer to the included plan map for more precise line location details.

The data are presented as Bouguer gravity profiles, calculated assuming a 2.00 gram per cubic centimeter (g/cc) near-surface alluvial density. An interpretation section is also included below each gravity profile to show the surface profile, the monitor wells and interpreted two-dimensional subsurface density distributions which could cause the observed gravity. In addition, a station elevation profile is shown.

The purpose of this survey was to attempt to define the suballuvial bedrock topography as an aid to determining ground water flow away from the tailings dam area - ultimately as a factor in possible control of this flow.

CONCLUSIONS AND RECOMMENDATIONS

The generally smooth gravity profiles obtained suggest a mostly rather gentle bedrock topography around the periphery of the tailings dam. Several possible minor bedrock canyons are indicated, however, that could perhaps be of some limited significance to the groundwater flow patterns. These bedrock lows are located near stations 97.5N, 147.5N and 70N on the East Line and near station 5E on the North Line. The indicated canyon relief is 150 feet, or less, and their possible shape is shown on the interpretation sections and discussed further in the report interpretation.

A sharp break in bedrock slope or perhaps a fault or contact is interpreted near Well #7 with bedrock being deeper or less dense (perhaps low density tuffaceous volcanics) to the south. This feature could be a factor in groundwater movement and it is not certain whether Well #7 is located on this feature or to either side. A similar feature could also be present near station 20W on the South Line.

Gravity indicated bedrock depths on the north half of the East Line correlate quite well with the bedrock intercepts logged in Wells #1, 3, 4 and 5. However, there is considerable correlation difficulty on the south half of the East Line and along the South Line as discussed in detail in the report interpretation. It is speculated that perhaps high density arkosic or agglomeratic "bedrock" material may have been intersected but unnoticed in Well #6 and Well #9 several hundred feet above the logged bedrock depths. It is recommended that at least these two wells be relogged with this possibility in mind. Bedrock depths in Wells #2, 7, 8 and 10 are also somewhat unresolved with respect to the gravity indicated depths and may also warrant some further study. It is even possible, based on the gravity data, that Well #2 has not quite reached bedrock, as suggested in the interpretation section of the East Line.

Additional gravity coverage might help resolve these discrepancies if the recommended relogging is inconclusive. However, a more accurate bedrock mapping could likely be made seismically, particularly considering that relatively simple structures are probably involved as suggested by these initial gravity results. Seismics may also be able to distinguish between intermediately indurated material, unconsolidated alluvium and crystalline bedrock - a difficult problem for gravity without having more control than now available.

Depending on the permeability and porosity of an intermediately indurated material, as may be present above the logged bedrock in Wells #6 and 9, this material could be a significant aquifer or it may act as a groundwater flow barrier. Therefore, considering the ultimate objectives involved in this study, more factual data in the south part of the area could be quite important.

It is recommended that a regional gravity map be produced for this general area. This can probably be adequately accomplished by use of publicly available U.S.G.S. and University of Arizona data. This information has been stored in a computer data bank and could be generated on a 1:62,500 scale for a 9 township sized area surrounding the tailings dam for about \$300.00. This information should show the gross shape of the Santa Cruz basin, major breaks in buried pediments and large scale structures. It may also assist in further assessing the significance of the detail gravity data of this study.

It is also suggested that GEOEX be kept informed of additional drilling results as they progress, in order to update and refine the gravity interpretation and maximize the usefulness of the data.

INTERPRETATION

For the most part, the gravity data indicates a relatively simple bedrock topography and only three or four possible minor bedrock canyons are indicated:

- 1.) A minor 0.2 milligal gravity low at station 97.5N between Wells #4 and 5 could be caused by a bedrock depression about 100 feet deep and roughly 700 feet wide. This rather subtle anomaly could also be caused by a local shallow zone of lower alluvial density, possible more porous material, centered near 97.5N. Another possibility would be a lower density bedrock material being locally present below 97.5N.
- 2.) A relatively sharp gravity crossover anomaly, of 0.3 milligal amplitude, between Wells #1 and 3, peaking at station 145N, may be caused by a buried bedrock ridge canyon combination. A steep, buried ridge about 250' higher than the local average bedrock level having about a 100 foot deep local depression directly to the north could cause this anomaly. The peak is indicated near 145N and the lowest part of the canyon is suggested near 147.5N although it could be as far north as 150N. Again, it is possible, but considered unlikely, that this anomaly is caused by near-surface variations in alluvial density.
- 3.) Between Wells #5 and 6, a very minor, broad, 0.15 milligal gravity low is present that could be due to a broad depression of about 20 feet relief, positioned in the 65N to 75N vicinity.
- 4.) A broad gravity low centered near 5E on the North Line could be caused by a broad topographic low of about 150 feet relief centered near 5E. This low is somewhat north and east of the main area of concern but it could still be a minor groundwater flow control. It is conceivable that this low correlates with the low near 147.5N on the East Line and, if so, a SSW-NNE trend is indicated.

With the limited single-line data available, it is not possible to distinguish between a buried canyon and a buried saddle in that both situations would produce a gravity low. However, in either case, depending on the water level and gradients present, they both could be possible groundwater escape routes. Another factor to consider is that changes in bedrock density can create anomalism essentially indistinguishable from bedrock topographic variations. In other words, the interpreted topographic lows could possibly be caused by zones of lower bedrock density.

The most significant appearing anomalism noted on this survey is the pronounced decrease in gravity south of 52.5N persisting to at least the south end of the East Line at 25S. This drop amounts to 6.6 milligals, and, at an assumed density contrast of 0.65 g/cc between alluvium (2.00g/cc) and bedrock (2.65g/cc) an increase in alluvial thickness of about 1000 feet is indicated between 52.5N and 25S.

The steepest gradient along this gravity decrease is near Well #7 suggesting that Well #7 is in the vicinity of the steepest bedrock slope or perhaps near a fault zone or contact depending on the actual cause of the gravity anomaly.

Attempting to correlate the logged drill hole bedrock depths with the gravity indicated bedrock topography on the south half of the East Line runs into considerable difficulty. The gravity data strongly suggests that bedrock is at least as shallow near Well #6 as near Well #5. The logs, however, imply that bedrock was seen about 300 feet deeper in Well #6 than in Well #5. To rationalize this discrepancy involves invoking, for example, a rather unrealistic three-dimensional bedrock geometry, e.g., major buried hills lying to the side or sides of the traverse. Another possibility would be an increased bedrock density in the Well #6 vicinity relative to Well #5. However, the well logs suggest that a similar rock type is present in Wells #5 and 6 and even Well #4 - making a bedrock density change also an unlikely possibility. Therefore, it is speculated that high density material may have been intersected, but not recognized as bedrock, in Well #6 for perhaps 300 feet above the logged bedrock intercept at 904 feet in depth. Cuttings of an arkosic or agglomeratic rock may be quite difficult to distinguish from alluvial sands and gravels in some cases and these two rock types certainly exist elsewhere in this area.

Similar problems may exist in Wells #7 and 2. The simplest gravity interpretation, i.e., a simple increase in alluvial thickness to the south (as shown by the solid line interpretation on the interpretation section), suggests that bedrock may be shallower than indicated on the drill log of Well #7, similar to the Well #6 situation. And, high density bedrock may not have even been reached in Well #2.

By interposing a southerly thickening wedge of intermediate density material (possibly the sandy siltstone logged at the bottom of Well #2), the log indicated bedrock depths for Wells #2 and 7 can be rationalized with the gravity profile. This possibility is shown as a dashed line on the interpretation section.

The South Line also has correlation problems. The interpretation section shows that for an assumed 0.65g/cc density contrast, much shallower bedrock is indicated than logged in Wells #8, 9 and 10. If a lower density bedrock is invoked, say about 2.35g/cc, so that the alluvium - bedrock contrast is only about 0.35g/cc, then the alluvium would need to be about twice as deep to cause an equivalent gravity response, thereby agreeing reasonably well with Wells #8 and 10. However, Well #9 still would show bedrock too deep and a situation similar to that speculated for Well #6 should be considered for at least Well #9 if not all three South Line wells.

One interpretational complication relative to the South Line is that it is close to and roughly parallels a strong east-west gravity

gradient, with decreasing gravity to the south. This feature is evident on large scale district surveys as well as the south part of the East Line near Well #7 as previously discussed. This strong gradient, parallel to the line, implies that the two-dimensional interpretational model used may not be valid and depth estimates could be in minor to considerable error. However, in a relative sense, the general interpreted shape (a fairly uniform increase in alluvial thickness to the east) is probably reasonably close to reality and Well #9 still cannot be easily rationalized as being deeper to bedrock than Well #8.

PROCEDURES

A La Coste & Romberg "Model G" gravity meter (#219) was used to obtain the gravity readings. A base station, survey control point T-1 near Well #2, was occupied approximately every two hours to allow making proper tidal and instrument drift corrections.

Station elevations were obtained with a Filotecnica self-leveling level. Survey point T-1 was used as the elevation base and all level loops were closed to within 0.5 feet. Station locations were established by Brunton and chain on 250 foot intervals and tied to the Duval Corporation 1" = 500' topographic plan and the ten monitor wells.

The field results were corrected for Bouguer and free air elevation effects, latitude variation and base station loop tie time drift. A 2.00g/cc near-surface density was assumed for the Bouguer correction. The terrain effects were considered minor due to the gentle topography involved and no terrain corrections were made. No regional gradient was removed in that inspection of previous large scale gravity surveys of the district indicate that the area is nominally "flat" gravitationally. And, the three profiles themselves suggest little or no regional gradient.

The data were interpreted assuming a "two-dimensional" geometry, i.e., all contrasting density structures are indefinitely extended normal to the traverse and have a uniform cross-section along strike. The two-dimensional Talwani polygon method was used to obtain the theoretical gravity response of horizontally extended polygonal prisms of contrasting density. A set of polygon vertices are established to represent the alluvium-bedrock interface and positionally adjusted until the calculated gravity response favorably compares with the Bouguer gravity field data. Calculations were made on a DEC 11/40 computer. The interpretations were done in five segments, the East Line in three pieces as indicated by the broken interpretation section for the East Line and separate interpretations for both the North and South Lines.

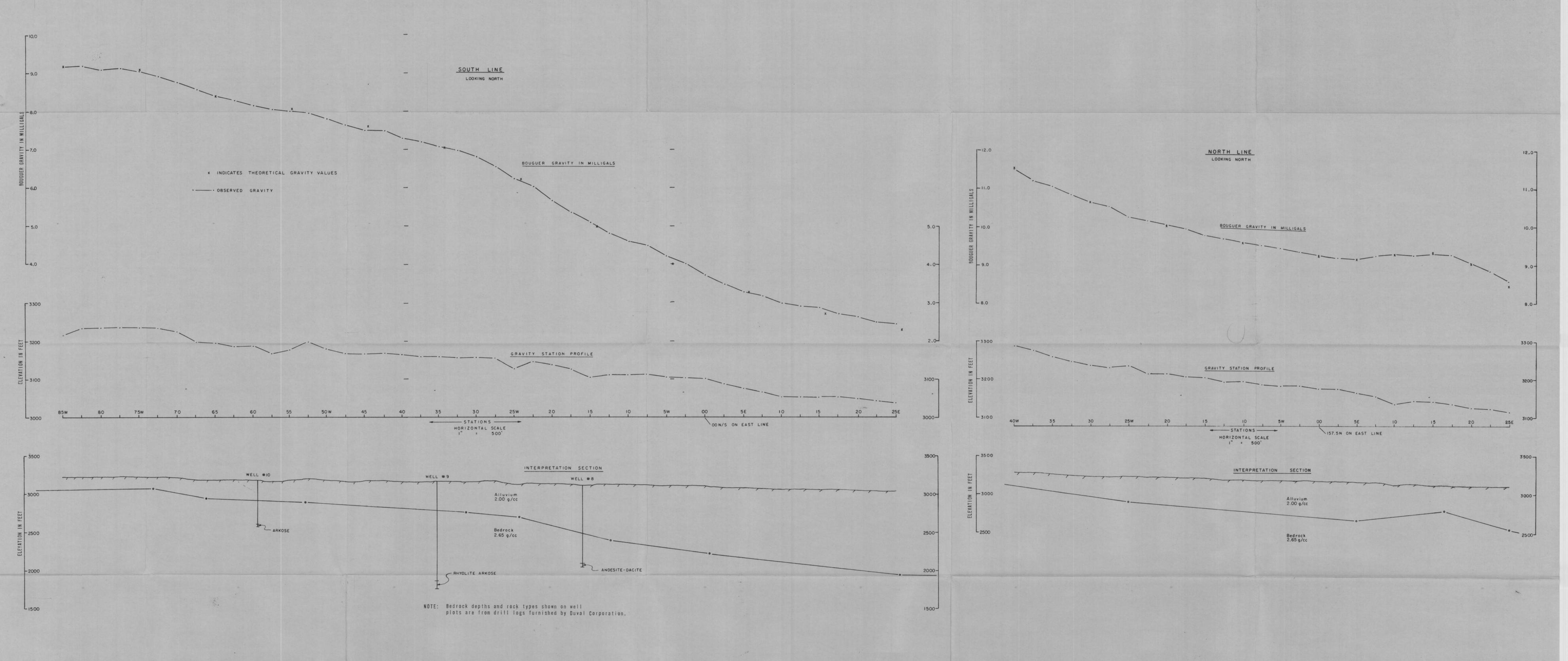
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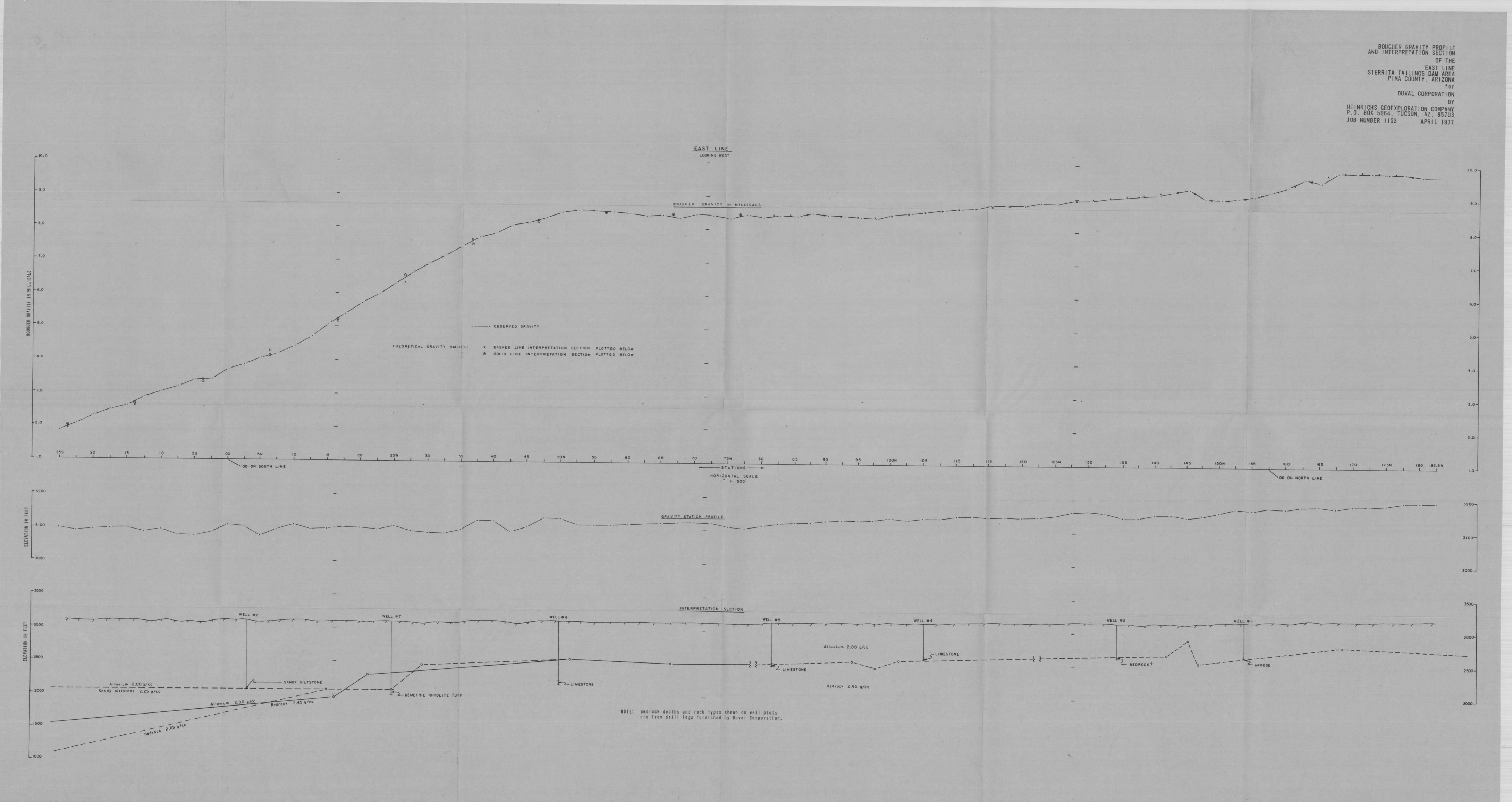
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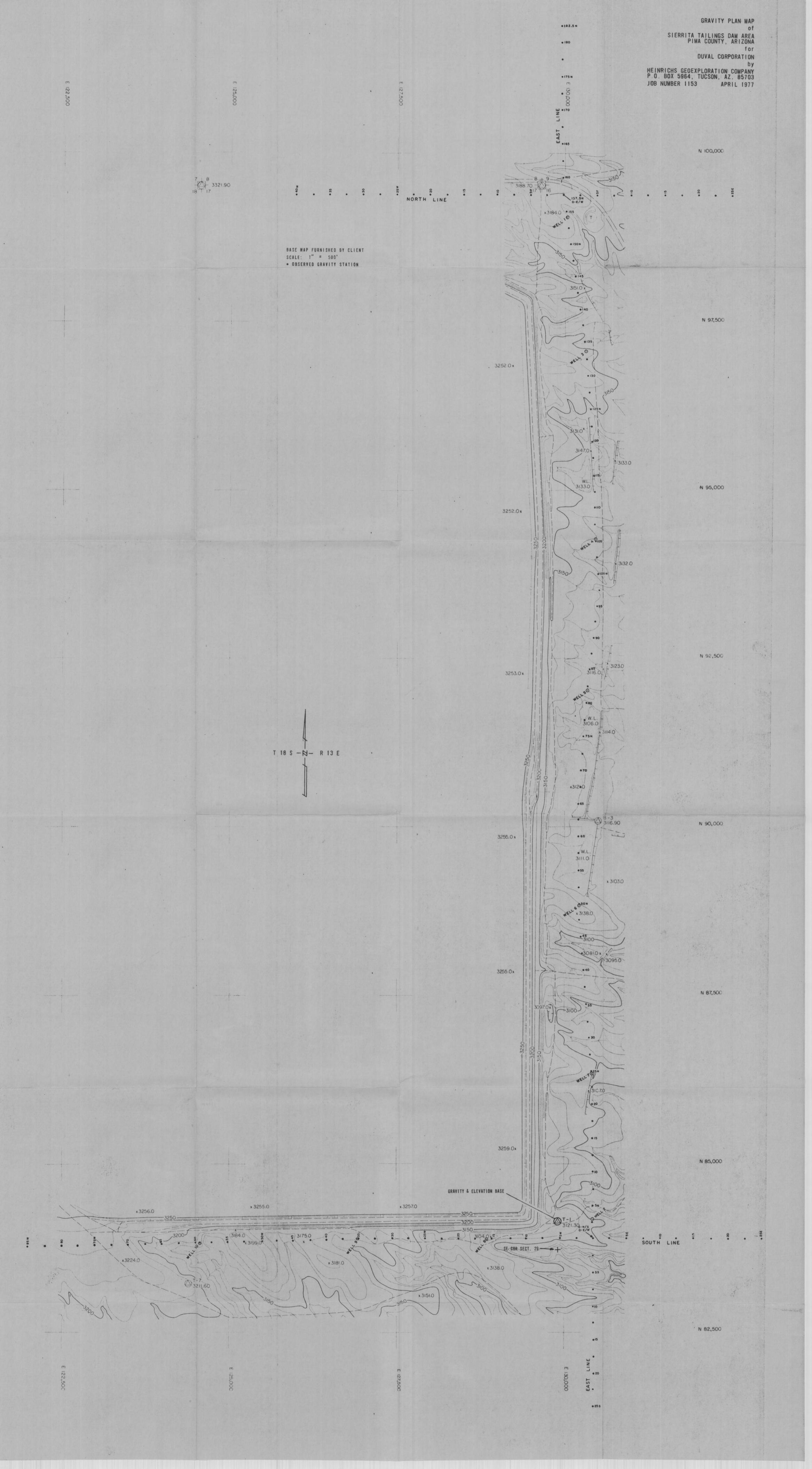
Respectfully submitted,
Heinrichs GEOEXploration Co.

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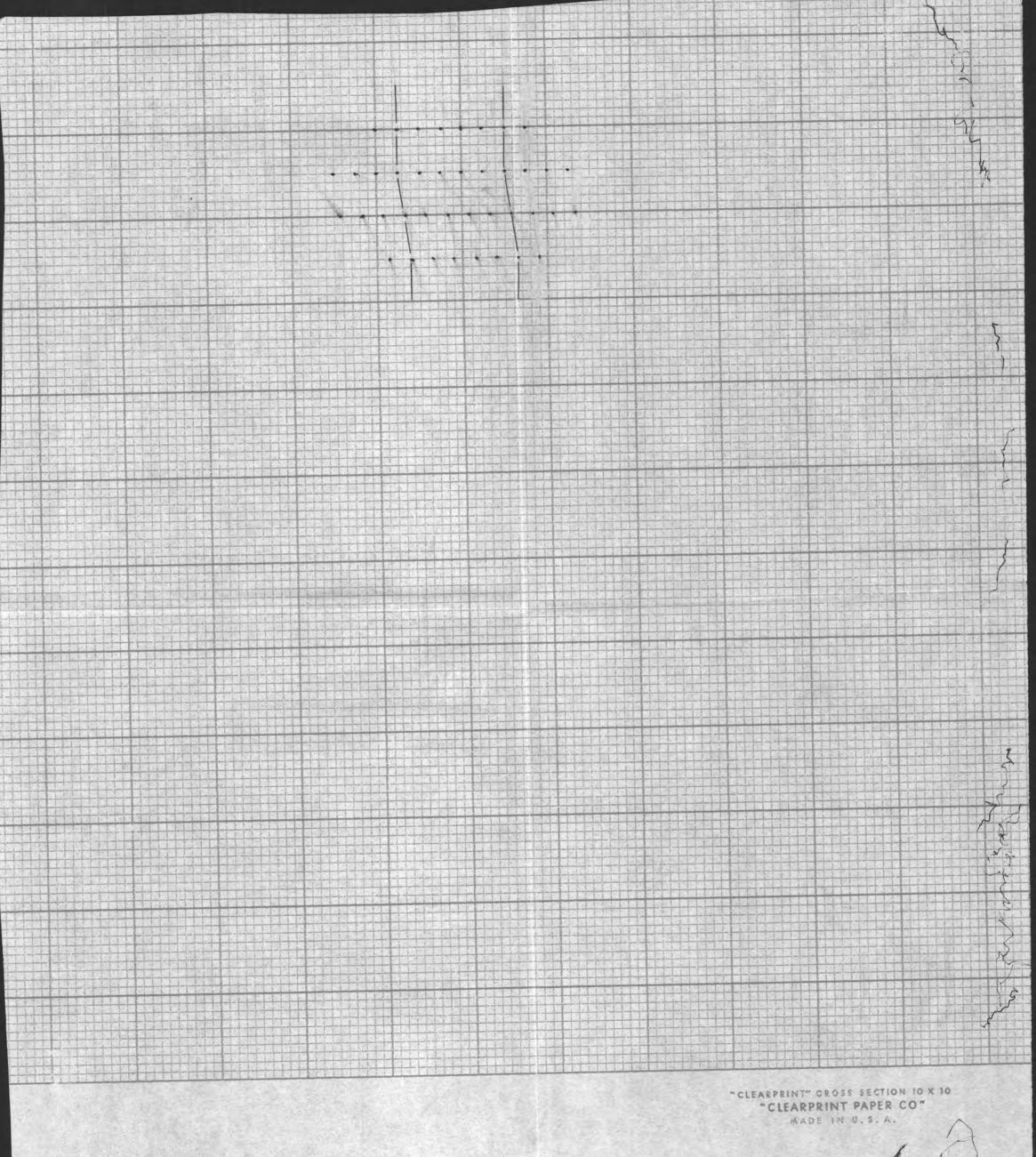
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Initial Detail Gravity Profile Survey Sierrita Tailings Dam Area Pima County, Arizona

for

Duval Corporation Tucson, Arizona

April 1977

by

Heinrichs GEOEXploration Company P.O. Box 5964 Tucson, AZ 85703

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Respectfully submitted,
Heinrichs GEOEXploration Co.

Chris S. Ludwig Chief Geophysicist

CSL:mt

Initial Detail Gravity Profile Survey Sierrita Tailings Dam Area Pima County, Arizona

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Duval Corporation
Tucson, Arizona

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At the request of Mr. Douglas Cochran, Vice President Special Projects, Duval Corporation, Heinrichs GEOEXploration Company was contracted to conduct a gravity survey around the north, east and south periphery of the Sierrita Tailings Dam, Pima County, Arizona. Field work on the project took place in several phases during the interim March 4 to April 1, 1977. Personnel involved in the field work were Glenn Fisher, Geophysical Technician, assisted by Edward Merikle.

Three gravity traverses were run, all with a 250 foot station interval: the North Line, the East Line and the South Line. The North Line is an E-W traverse, 6500 feet in length, positioned 1500 feet north of the NE corner of the tailings dam. The East Line is a N-S traverse, 20,750 feet in length, located about 700 feet east of the east foot of the dam passing over monitor wells #1 through 7. The South Line is an E-W traverse, 11,000 feet long, located about 200 feet south of the south foot of the dam to cross monitor wells #8, 9 and 10. A coordinate origin was established about 280 feet south of Well #2 from which all stations are designated in hundreds of feet. Refer to the included plan map for more precise line location details.

The data are presented as Bouguer gravity profiles, calculated assuming a 2.00 gram per cubic centimeter (g/cc) near-surface alluvial density. An interpretation section is also included below each gravity profile to show the surface profile, the monitor wells and interpreted two-dimensional subsurface density distributions which could cause the observed gravity. In addition, a station elevation profile is shown.

The purpose of this survey was to attempt to define the suballuvial bedrock topography as an aid to determining ground water flow away from the tailings dam area - ultimately as a factor in possible control of this flow.

CONCLUSIONS AND RECOMMENDATIONS

The generally smooth gravity profiles obtained suggest a mostly rather gentle bedrock topography around the periphery of the tailings dam. Several possible minor bedrock canyons are indicated, however, that could perhaps be of some limited significance to the groundwater flow patterns. These bedrock lows are located near stations 97.5N, 147.5N and 70N on the East Line and near station 5E on the North Line. The indicated canyon relief is 150 feet, or less, and their possible shape is shown on the interpretation sections and discussed further in the report interpretation.

A sharp break in bedrock slope or perhaps a fault or contact is interpreted near Well #7 with bedrock being deeper or less dense (perhaps low density tuffaceous volcanics) to the south. This feature could be a factor in groundwater movement and it is not certain whether Well #7 is located on this feature or to either side. A similar feature could also be present near station 20W on the South Line.

Gravity indicated bedrock depths on the north half of the East Line correlate quite well with the bedrock intercepts logged in Wells #1, 3, 4 and 5. However, there is considerable correlation difficulty on the south half of the East Line and along the South Line as discussed in detail in the report interpretation. It is speculated that perhaps high density arkosic or agglomeratic "bedrock" material may have been intersected but unnoticed in Well #6 and Well #9 several hundred feet above the logged bedrock depths. It is recommended that at least these two wells be relogged with this possibility in mind. Bedrock depths in Wells #2, 7, 8 and 10 are also somewhat unresolved with respect to the gravity indicated depths and may also warrant some further study. It is even possible, based on the gravity data, that Well #2 has not quite reached bedrock, as suggested in the interpretation section of the East Line.

Additional gravity coverage might help resolve these discrepancies if the recommended relogging is inconclusive. However, a more accurate bedrock mapping could likely be made seismically, particularly considering that relatively simple structures are probably involved as suggested by these initial gravity results. Seismics may also be able to distinguish between intermediately indurated material, unconsolidated alluvium and crystalline bedrock - a difficult problem for gravity without having more control than now available.

Depending on the permeability and porosity of an intermediately indurated material, as may be present above the logged bedrock in Wells #6 and 9, this material could be a significant aquifer or it may act as a groundwater flow barrier. Therefore, considering the ultimate objectives involved in this study, more factual data in the south part of the area could be quite important.

It is recommended that a regional gravity map be produced for this general area. This can probably be adequately accomplished by use of publicly available U.S.G.S. and University of Arizona data. This information has been stored in a computer data bank and could be generated on a 1:62,500 scale for a 9 township sized area surrounding the tailings dam for about \$300.00. This information should show the gross shape of the Santa Cruz basin, major breaks in buried pediments and large scale structures. It may also assist in further assessing the significance of the detail gravity data of this study.

It is also suggested that GEOEX be kept informed of additional drilling results as they progress, in order to update and refine the gravity interpretation and maximize the usefulness of the data.

INTERPRETATION

For the most part, the gravity data indicates a relatively simple bedrock topography and only three or four possible minor bedrock canyons are indicated:

- 1.) A minor 0.2 milligal gravity low at station 97.5N between Wells #4 and 5 could be caused by a bedrock depression about 100 feet deep and roughly 700 feet wide. This rather subtle anomaly could also be caused by a local shallow zone of lower alluvial density, possible more porous material, centered near 97.5N. Another possibility would be a lower density bedrock material being locally present below 97.5N.
- 2.) A relatively sharp gravity crossover anomaly, of 0.3 milligal amplitude, between Wells #1 and 3, peaking at station 145N, may be caused by a buried bedrock ridge canyon combination. A steep, buried ridge about 250' higher than the local average bedrock level having about a 100 foot deep local depression directly to the north could cause this anomaly. The peak is indicated near 145N and the lowest part of the canyon is suggested near 147.5N although it could be as far north as 150N. Again, it is possible, but considered unlikely, that this anomaly is caused by near-surface variations in alluvial density.
- 3.) Between Wells #5 and 6, a very minor, broad, 0.15 milligal gravity low is present that could be due to a broad depression of about 20 feet relief, positioned in the 65N to 75N vicinity.
- 4.) A broad gravity low centered near 5E on the North Line could be caused by a broad topographic low of about 150 feet relief centered near 5E. This low is somewhat north and east of the main area of concern but it could still be a minor groundwater flow control. It is conceivable that this low correlates with the low near 147.5N on the East Line and, if so, a SSW-NNE trend is indicated.

With the limited single-line data available, it is not possible to distinguish between a buried canyon and a buried saddle in that both situations would produce a gravity low. However, in either case, depending on the water level and gradients present, they both could be possible groundwater escape routes. Another factor to consider is that changes in bedrock density can create anomalism essentially indistinguishable from bedrock topographic variations. In other words, the interpreted topographic lows could possibly be caused by zones of lower bedrock density.

The most significant appearing anomalism noted on this survey is the pronounced decrease in gravity south of 52.5N persisting to at least the south end of the East Line at 25S. This drop amounts to 6.6 milligals, and, at an assumed density contrast of 0.65 g/cc between alluvium (2.00g/cc) and bedrock (2.65g/cc) an increase in alluvial thickness of about 1000 feet is indicated between 52.5N and 25S.

The steepest gradient along this gravity decrease is near Well #7 suggesting that Well #7 is in the vicinity of the steepest bedrock slope or perhaps near a fault zone or contact depending on the actual cause of the gravity anomaly.

Attempting to correlate the logged drill hole bedrock depths with the gravity indicated bedrock topography on the south half of the East Line runs into considerable difficulty. The gravity data strongly suggests that bedrock is at least as shallow near Well #6 as near Well #5. The logs, however, imply that bedrock was seen about 300 feet deeper in Well #6 than in Well #5. To rationalize this discrepancy involves invoking, for example, a rather unrealistic three-dimensional bedrock geometry, e.g., major buried hills lying to the side or sides of the traverse. Another possibility would be an increased bedrock density in the Well #6 vicinity relative to Well #5. However, the well logs suggest that a similar rock type is present in Wells #5 and 6 and even Well #4 - making a bedrock density change also an unlikely possibility. Therefore, it is speculated that high density material may have been intersected, but not recognized as bedrock, in Well #6 for perhaps 300 feet above the logged bedrock intercept at 904 feet in depth. Cuttings of an arkosic or agglomeratic rock may be quite difficult to distinguish from alluvial sands and gravels in some cases and these two rock types certainly exist elsewhere in this area.

Similar problems may exist in Wells #7 and 2. The simplest gravity interpretation, i.e., a simple increase in alluvial thickness to the south (as shown by the solid line interpretation on the interpretation section), suggests that bedrock may be shallower than indicated on the drill log of Well #7, similar to the Well #6 situation. And, high density bedrock may not have even been reached in Well #2.

By interposing a southerly thickening wedge of intermediate density material (possibly the sandy siltstone logged at the bottom of Well #2), the log indicated bedrock depths for Wells #2 and 7 can be rationalized with the gravity profile. This possibility is shown as a dashed line on the interpretation section.

The South Line also has correlation problems. The interpretation section shows that for an assumed 0.65g/cc density contrast, much shallower bedrock is indicated than logged in Wells #8, 9 and 10. If a lower density bedrock is invoked, say about 2.35g/cc, so that the alluvium - bedrock contrast is only about 0.35g/cc, then the alluvium would need to be about twice as deep to cause an equivalent gravity response, thereby agreeing reasonably well with Wells #8 and 10. However, Well #9 still would show bedrock too deep and a situation similar to that speculated for Well #6 should be considered for at least Well #9 if not all three South Line wells.

One interpretational complication relative to the South Line is that it is close to and roughly parallels a strong east-west gravity

gradient, with decreasing gravity to the south. This feature is evident on large scale district surveys as well as the south part of the East Line near Well #7 as previously discussed. This strong gradient, parallel to the line, implies that the two-dimensional interpretational model used may not be valid and depth estimates could be in minor to considerable error. However, in a relative sense, the general interpreted shape (a fairly uniform increase in alluvial thickness to the east) is probably reasonably close to reality and Well #9 still cannot be easily rationalized as being deeper to bedrock than Well #8.

PROCEDURES

A La Coste & Romberg "Model G" gravity meter (#219) was used to obtain the gravity readings. A base station, survey control point T-1 near Well #2, was occupied approximately every two hours to allow making proper tidal and instrument drift corrections.

Station elevations were obtained with a Filotecnica self-leveling level. Survey point T-1 was used as the elevation base and all level loops were closed to within 0.5 feet. Station locations were established by Brunton and chain on 250 foot intervals and tied to the Duval Corporation 1" = 500' topographic plan and the ten monitor wells.

The field results were corrected for Bouguer and free air elevation effects, latitude variation and base station loop tie time drift. A 2.00g/cc near-surface density was assumed for the Bouguer correction. The terrain effects were considered minor due to the gentle topography involved and no terrain corrections were made. No regional gradient was removed in that inspection of previous large scale gravity surveys of the district indicate that the area is nominally "flat" gravitationally. And, the three profiles themselves suggest little or no regional gradient.

The data were interpreted assuming a "two-dimensional" geometry, i.e., all contrasting density structures are indefinitely extended normal to the traverse and have a uniform cross-section along strike. The two-dimensional Talwani polygon method was used to obtain the theoretical gravity response of horizontally extended polygonal prisms of contrasting density. A set of polygon vertices are established to represent the alluvium-bedrock interface and positionally adjusted until the calculated gravity response favorably compares with the Bouguer gravity field data. Calculations were made on a DEC 11/40 computer. The interpretations were done in five segments, the East Line in three pieces as indicated by the broken interpretation section for the East Line and separate interpretations for both the North and South Lines.

For these interpretations, a bedrock density of 2.65g/cc, contrasting with a 2.00g/cc alluvial density, was assumed. Constraints

were placed on the East Line interpreted section to tie to as many of the drill hole determined bedrock depths as reasonably practical. An alternate interpretation on the south end of the East Line also used a southerly thickening wedge of intermediate density material (2.25g/cc) to represent a possible zone of sandy siltstone.

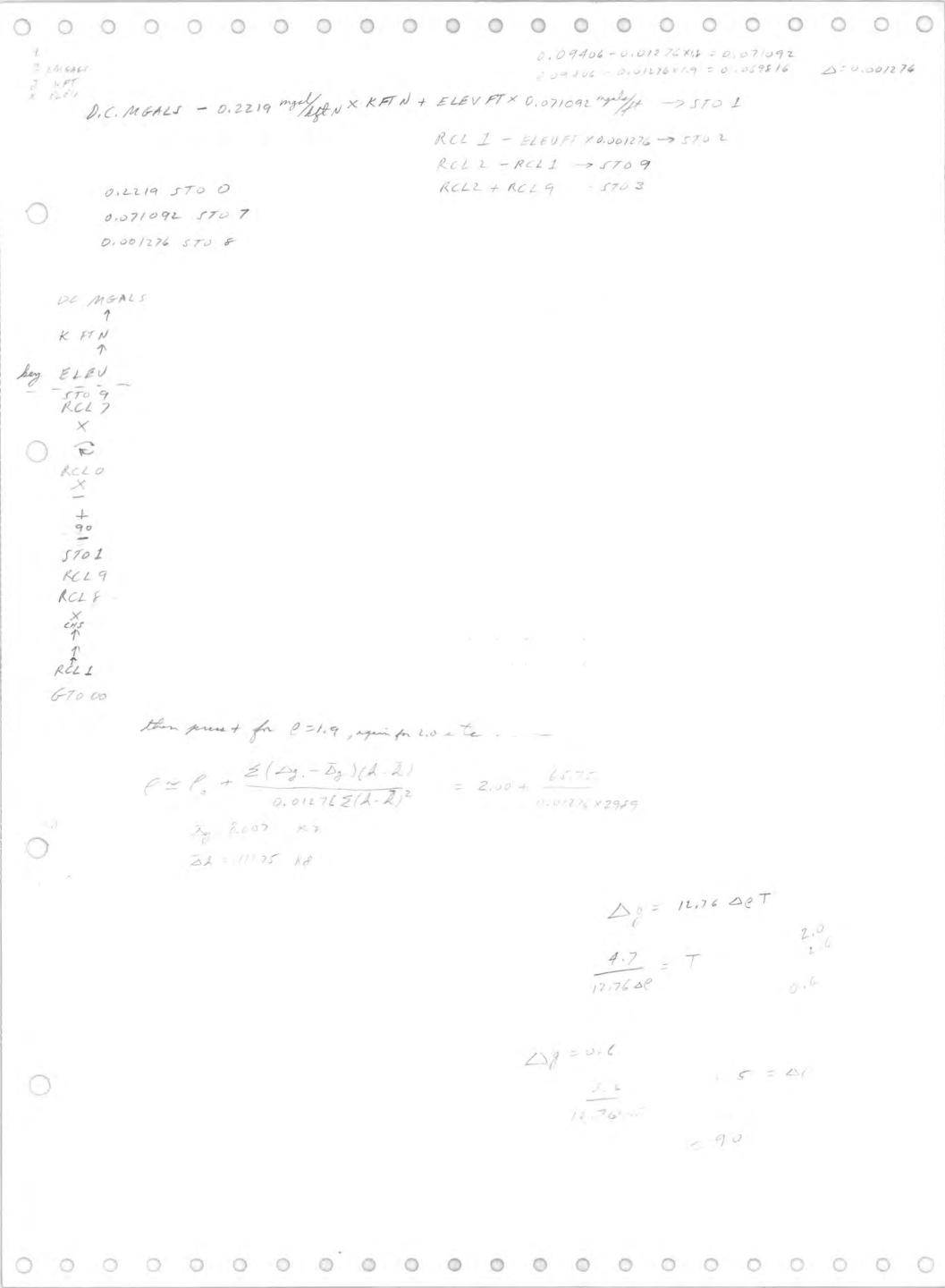
Respectfully submitted,

Heinrichs GEOEXploration Co.

Chris S. Ludwig Chief Geophysicist

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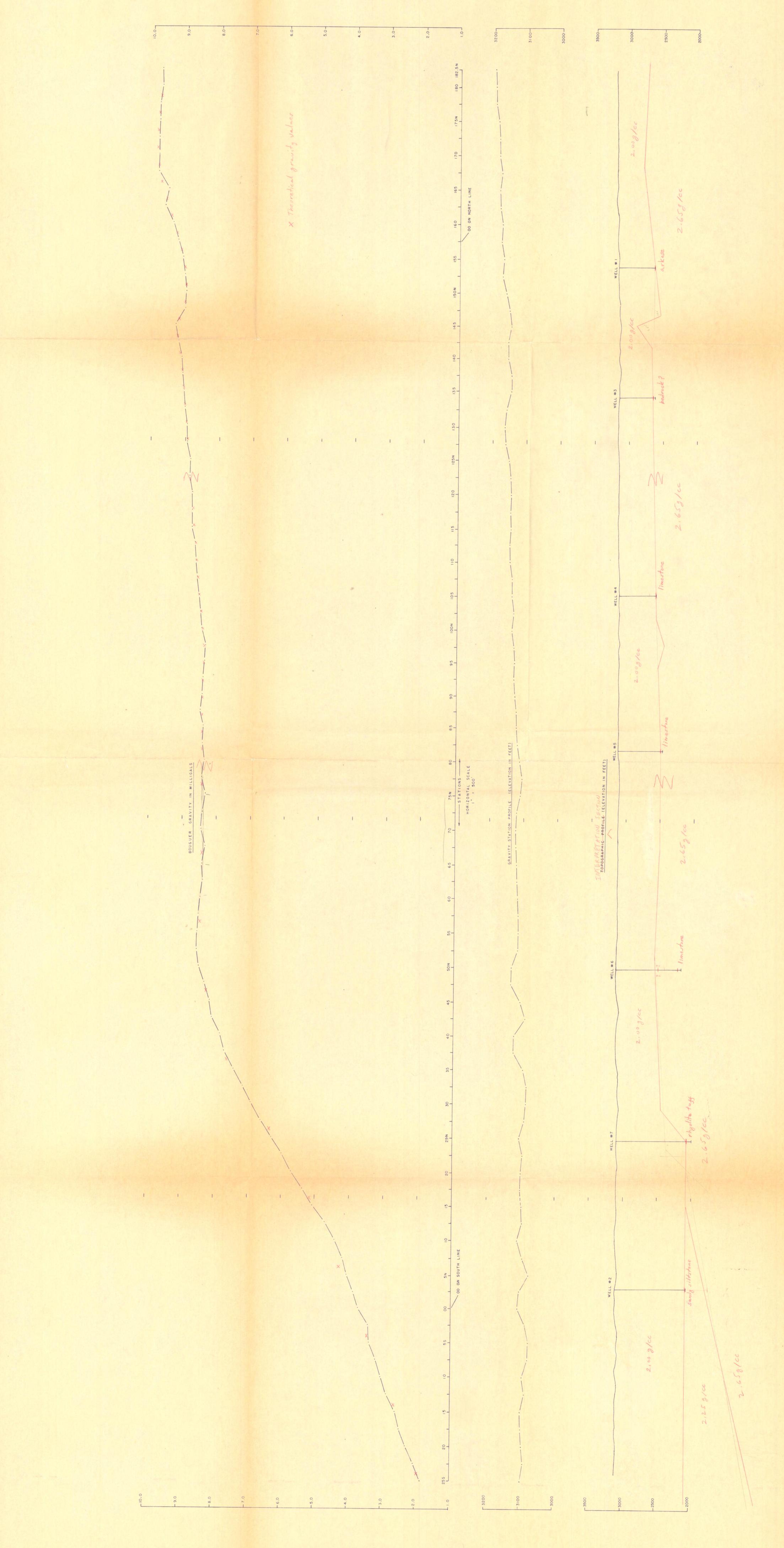
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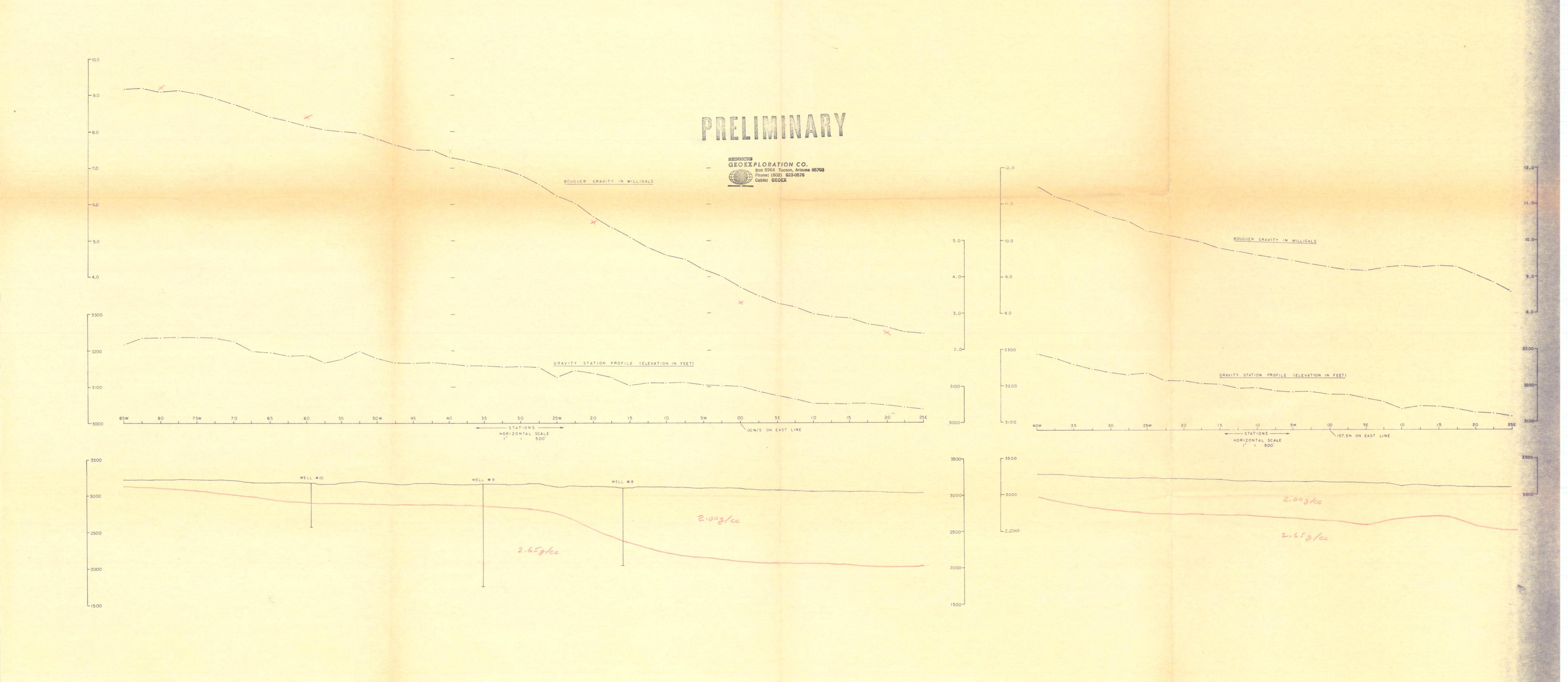
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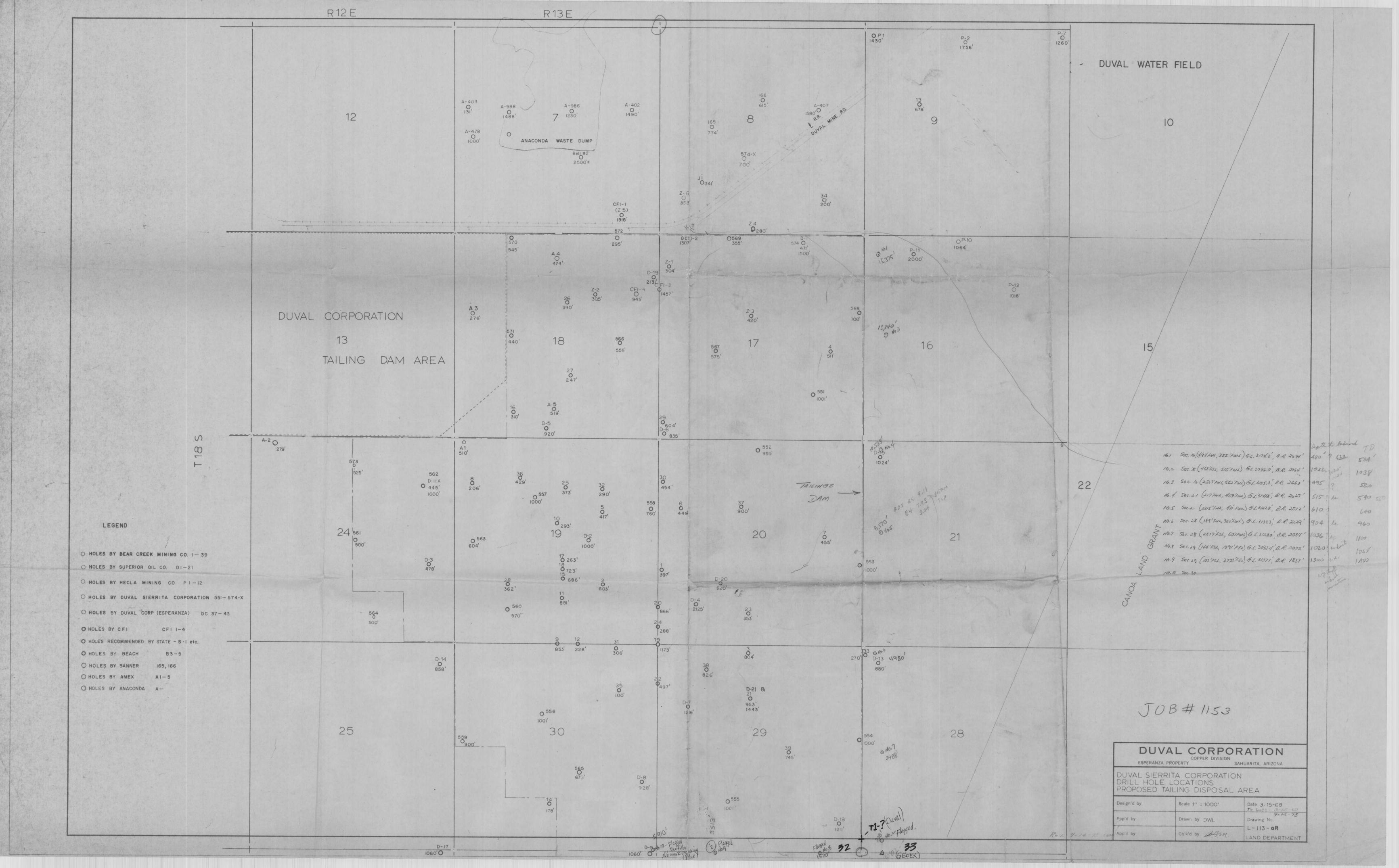
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U. S. A. 8318												-11-						· Continues in the					100000000000000000000000000000000000000		 		 1000000000	 1251/400/0	re-	- Pade and a		
8318																Bou	guer o	6.	+					I								
						20	IFT L	12/1 = 1	(82 m)	1-3	000.00)						-90,0	D	19													
		TIA	NE	REAL	0/501		MGALS, F				1. FT.		88/00	1.	9	2.0	5	2,1		2,2		2,39	ike.									
				1						1											1 1					TITLE	ПП			ПП		111
11	1/5 LINE Repent & Extend																															
10	13 LINE regent 1 Extend				1																											
	Base		11 54		82 93		8644																									
	130 N		1221		8710	LUBE	8080																									
	132.5N		12 93		8756	4.02	9127																									
	135 N		1246		8841		92 17																									
	137.5N		1250		8863	+.04	9239																									
	140N		1301		8802	1.01	9175																									
	142.5N		1307		8821	01	9194																									
	145N		1316		89 47	03	9326																									
	147.5N		1323		8837	01	9210																									
	150N .		1331		8770	-101	9139																									
	152.5N		1335		8706	05	9071														*											
	Base		1347		8300																											
	1.55 N		1403		8751		9/17																									
	157.5N		1408				9089		1690		17749		976		953		931		908			8	863									
	16011		14 14		8755		9/20		17 15		17511		984		9162		940		9 17		8 95	1	8 73									
	162.50		14 18		8733		90 97		1740		18277		1010		987		964		940		9 17	8	894									
	165N		1422		8723		9086		1765		18390		1002		978		955		931		908		84									
	167.52		1426		8788		9154		790		17908		1030		1007		989		961		939		7 16									
	170N 172.5N		1429		8/59		9121		1840		18444		1031		1008		984		961		137		9 13									
	175N		1436		8743		9106		1010		10010		1031		100		989		960		736		7 /3									
	177,5N		1456		8716		9077		1000		10013		1030		1006		951		9.7		7 54		07									
	1800		1443		0/9/		9050		1915		19307		1030		0 00		974		910		924		99									
	182.5N		1441		0611		9047		1940		19019		1025		1000		975		950		924		99									
	Base		100%		8306		8644				11810		1		7 00				700		10-1											
			1000				PUTA																									

Page 5

Job # 1153

					A DESTRUCTOR DESCRIPTION	ACCOUNT OF THE PARTY OF THE PAR	L. C.	Pouguer 6	- /				10.000.000.000	 1	 are sold a least	169188451-45
		10	DRIFT B/L = N	182,500	(-3000.00)	1		-9000	renty	1						
	TIME R		ORR MAALS KETA		ELEV.FT. C=	100/00	1.9 2.0	-9800		2,2 2	139/cc					
Shoulto East Base	111111111111111111111111111111111111111		8644	1 1 1 1	1	1.8 9/22			201				11111			
	2 (4		87 73	140		371		2.45	337		314					
2.5E	407		8831	140	27.72	3/1	257	348	319	3/0	300					
7.5%	101	9011	9831	140	68 43	220	327	318		300	292					
IVE	412	86 05	8973	1110	5203	2 10	305	299	292	285	279					
P.SE	416	8595	8963	140	52 54	2 00	299	292	255	2 73	272					
15 E	422	9651	9022	140	0222	295	293	287	282	276	27/					
NISE	120	8569	8936	140	5354	286	279	272	265	2/6	20					
20€	431	8590		140	4914	276	2 70	264	203	251	251					
22.5E :	430	8611	8980	140	4390	261	200	200	2 44	2 20	2 33					
256	441	86 37	9007	140	3944	256	251	2.96	241	234	231					
Base	500	8291	8644													
NLINE to East Base	306	8306	86 44													
2,5€	320	87.45	9106	1690	17354	965	943	920	898	876	9.54					
. 5E	324	8792	9156	16 90	165 48	957	936	915	894	873	8 52					
7.58	328	8850	9217	1690	15765	963	943	925	902	882	862					
IVE	332	8977	9351	1690	13898	964	946	929	911	893	875					
12.52	336	89.46	9319	1690	14334	9 63	945	9 26	908	890	872					
15€	3 40	8957	9331	1690	14205	966	948	930	911	893	875					
17.5E	3 44	8988	9364	1690	13684	962	944	927	909	892	875					
20€	3 47		9401	1690	12834	938	922	9 06	889	873	857					
22,58	350	9040	9419	1690	12269	9 16	901	885	869	854	838					
258	3 54	9061	9441	1690	11563	888	873	859	8 94	829	8 14					
Base	415	8301	8644													
Control of the Contro																
STATE OF THE PARTY																

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Jub	#/	153	

U. S. A. 8318												A42 (3818) 386			 	 		
8318										5	Pourouse	Gravity -						
				-	DRIF	7 8/1	N82,500	(-3000.00)			-90.00	0,400						
		TIM	15 01	E + D (5.0.)				ELEV. FT.	0=1.88/c1	1.9	2-0	2,1	2.2	2.33/				
	2		13.56	82.54			1111	1 1 1 1 1									1111111	
	Base 22,5W		1415	66.54		3941	11/90	21146	10/0	1042	1015	988	961	934				
	25 W		1422	8400	,		16 90	23393	1084	1054	1024	994	9/5	935				
	27.5W		1420	100 F		853	1690	22963	1110	1081	1052	1023	993	964				
			1121	0433		28/3	1000	23721	11/21	1094		1034						
	30W		1436	8380		7 73	1670	24600	11/47	1115	1064	1034	1003	973				
	32.5W		1448	9316		2200	1/90	25907	1171	1138	1105	1072	1039	1005				
	37.5W		14 53	8229		2/1/	1/90	274.41	1/190	1155	1/20	1085	1050					
	40 W		1259	61/2		9014	1/04	28889	/223	1186	1/49	11/2	1075	1015				
			19707	0103		7-7-4	1610	-0001	7,220			11111	10/3	1038				
	We//# 3		1509	97 40		2,00	1455	15657	944	9 24	904	984	864	944				
	Well#A		1011	57 27		2140	1179	14204	893	975	857	0 29	821	803				
	Well #5		1526	87.92		92 03	952	12288	865	850	834	818	803	787				
	Well #6		1531	8670		7074	435	/33 59	8 83	866	849	8 39	815	798				
	00011 20		1000															
	Base		1546	82 62		644												
	We/1#2		1600	8383		8770	170	9601	415	403	390	3784	366	252				
	Well# 8		1607	84 28		817	139	10565	537	524	510	497	483	470				
	32.5 SW (repeat)		16 13	8270	8	650	/39	15597	728	708	688	668	648	628				
	Well #9		1618	8261		640	138	15946	743	723	702	682	662	641				
	well # 10		1626	8183	8	558	138	18501	8 43	. 819	795	772	748	725				
	Base		1632	8266	8	6 44												
	We 1/#7		1639	85 84	8	978	386	10793	660	646	632	618	605	591				
	75 N (= 74.5N)		1649	8868	9	2 75	880	10990	861	847	833	819	805	791				
	N/sline Base ->	13 45	1029 830	3 8288	8694 8	6 44												
	2.55	14 14	1038 844	9 8369	8796 8	731	1 15	83/0 8319	361 297	351280	340276	329 265	319 254	30 8 244				
	55	1430	10 42 851	2 8426	8862 8	792	190	72 52 72 45	358 287	348 278	339 269	330259	321250	311241				
	7.55	14.44	1049846	u 8378	8807 8	743	65	7685 7678	339274	329 265	319255	310245	300235	290225				
	105	1459	1053 835	0 8268	8690 8	628	40	9077 9076	326 2 64	315 253	303241	292 230	280218	269206.				
	12,55	15/4	1056 837	1 82 93	8712 8	655	15	8401 8411	306250	295 239	284 228	274217	263207	252 196				
	155	1525	1103 825	9 8192	8588 8	5 50	-10	97 58 9748				247208						
	17.55	1532	1107 82 4	8 8184	8582 8	542	- 35	9592 9580	272 231			235 194						
	205	1539	1112 82 8	4 8192	8588 8	552	-60	9153 9144	252 215		229 192	217 180	205/69	194 157				
		15 57	11 18 82 9	19 8195	8582 8	556	- 8.5	. 88 15 8725				194 162	THE R. LEWIS CO., LANSING, Married World Co., London, Married World Co., London, Londo					
	255	16 05		6 8152		1512	-110	9251 9274	208 / 96	196 184	184 172	173 160	161148	149 /37				
			1140 831			644	111/12/201											
	0.0	1354	837	0	8714		140	10046	397	384	371	359	346	333				

7 1 + 1	Page 3														
Job#1153															
U. B. A. 8318															
											22.71-12.71.71.71.71.71	 			
			PRIFT BIL	= 4162 m	1 -			Longuer	- Grant	2				744	
	TIME R	READ (5.D.) COI	ORR MENT KE		(-3000,00)	1001		-90.00							
97.5N		87.54	9175	11/20	ELEV. FT. 0=	871	1.9	2.0		2,2	2,32/ce				
100 d	1502	87/6	9134	11/26		883	854	837	821		787				
102.5 N	15 06	8753	9/72	1151	13632	883	865	847	829	811	793				
105 N	15/2	8736	9153	1176	14059	292	666	857	834	8 16	799				
107.50	1518			1202	13975	890	880	856	838	820	802				
1102	1527	8714	9/27	1225	14763	905	886	867	844	826 829	8 09				
Base	1548	8259	86 44					60/	8 98	829	8 //				
Base	950	8251	8644												
1/2.5 N	1002	8709	9/26	1250	14892	907	888	869	850	831	8/2				
115 N 117.5 N	1008			1275	14588	915		8 78	859	841	822				
120 N	1012			1300	14781	916	8-97	879	860	841	822				
122,5 N	1016			/3 24	14663	917	898	879	860	842	8 23				
125N	1025			/347	147 63	925	906	887	868	849	830				
127.52	1020	8688		1372	15112	924	905	8 85	866	847	827				
130 N	1033		9075	1421	16 978	937	917	896	876	855	835				
132.5N	1038	8707	9125	1447	16032	938	9/7	896	875	854	832				
135 N	1093	8794	9216	1472	14837	944	923	903	882	862	841				
137.5 N	1050	8812	9235	1496	14693	900	920	910	887	868	849				
140 N	1054		9174	1520	15709	953	933	9/2	8 93	873	854				
142.5N	1100		9195	1544	15616	9 63	943	923	993	883	853				
145 N	1/07		9329	1568	13864	967	949	931	914	896	863				
197.5 D	1//2			1592	15245	942	922	9 03	883	864	844				
152.5 N	11/18			1616	16301	940	919	8 99	878	857	236				
Base	1/23		9076	1640	17395	949	927	904	882	860	838				
well#1	12/9		9086	11.50											
155N	1224	8696	9113	11115	17440	959	936	9 14	892	8 70	847				
157.5 N		8670		1690	17717	955	933	911	890	8 68	846				
Turn West@157.50					1///4/	1/2	949	926	9 04	881	858				
2,5W			9064	1690	18166	986	9.77	934	911						
5 W	1242	8655	9069	1690	18220	989	916	9 43	911	8 88	865				
7.5W	1249	8638	9051	1690	18598	998	974	951	922	996	. 873				
10 W			9014	1690	19243	1007	982	958	922	909	880				
12.5W	1305	8624	9035	1690	19095	1017	993	969	944	920	694				
12.5 W	1312	8549	8956	1690	20385	1030	1004	9 78	952	926	900				
20 W	1319	8597		1690		1047	1021	994	968	942	915				
Base		82 54	89/0	1690	21426	1058	1031	1004	976	949	922				
		6 5 3 4	8694												

1	1	41	1100	

							-Bougue	er fra.		The state of the s	CONTROL NO NAMED AND DESCRIPTION OF THE PERSON OF THE PERS					
			DRIFT B	3/L = N82,500	(-3600,00)		0 -	90.00	0							
			CORR. MEASS A	UFT N OF BIL		= 1.8 9/00			21/		2.37/00					
Base	8.36	82,35	86,44	166	12/30		454	139		1908						
0-0 N/S E/W	920	8311	87 25	140		410-	397	384	37/	359	346					
2.5N	928	83/9	87 33	165	10/60	419	406	393	380	367	3 54					
5 N	937	8504		189	7578	425	415	405	396	386	376					
7.50	7 43	8402	8821	2/8	9426	443	431	419	407	395	3 8 3					
1010	950	83 25		238	10993	469	455	441	427	4/3	399					
12.5N	956	8453		263	9557	496	4 83	47/	459	447	435					
15N	1007	8475		2 88	9839	5 34	521	508	4 96	483	471					
Base	1019	82 33														
17.5 N	1038	8490	89 15	3/3	10108	564	551	538	525	5/3	500					
20 N	1045	8530	89.58	338	10044	597	5 84	57/	559	546	533					
22,5 N	1054	8580	9011	3 63	9745	623	611	598	586	574	561					
25 N	11/03	85 50	8980	3 88	10734	657	643	630	616	602	589					
27.5 N	1109	8684	9/21	4/3	9235	686	674	662	651	639	627					
30 N	1/13	87.37	9/27	437	8931	7 15	704	692	681	669	658					
32.5N	11/18	8770	9212	463	8847	738	727	7 16	704	693	682					
35 N	1/1/27	8736	9177	487	9839	768	756	793	731	718	706					
37.5 N	1/133	8589	9023	5/2	12564	803	787	77/	7.54	738	722					
40 N	1140	86 14	9049	537	12466	816	800	784	768	752	737					
42.5 N	1146	8000	1303	362	9201	832	821	809	797	7.85	774					
45 N	1/150	8761	92 04	587	10815	8 43	829	815	801	787	774					
Base	1208	8227	8644													
47.5N	1236	86 06	9040	602	1/34/93	866	848	831	814	797	780					
50 N	1242	8649			/32//	882	865	848	831	815	798				444444	
52.5N	12 47	8779		661	//36/	882	868	8 53	839	824	810					
55 N	1252	8788	9230	686	1/13/06	882	867	853	8 38	8 24	809					
57.5 N	1257	8781	92 22	711	//447	878	863	849	8 34	820	805					
60 N	1302	8761	9200	736	1/17/94	875	860	845	830	8 15	800 1				$\mathbf{H}\mathbf{H}\mathbf{H}$	
62.5 N	/306	8747	9185	761	///990	869	853	838	823	807	792				\mathcal{A}	
65 N	/3/2	8753	9191	785	12030	872	857	841	826	811	7 95-					
67.5 N	/3/8	8738	9175	810	12209	863	848	832	8 16	801	7 85					
70 N	1323	8756	9193	835	12201	875	860	844	828	813	7 97					
72.5N	/334	87 66	92 03	860	/2073	870	855	840	824	809	793					
Base	1353	8236	8644													
751)	14.0			885	1/09901											
77.5 M	14/2	8871	93 07	9 09	/ 9775	871	858	844	830	8 16.	803					
	1418	8827	7260	9 34	11444	866	852	837	823	808	7 93					-
82.5 N	1423	8793	7223	959	/2/5/	874	859	843	8 28	8 12	797					
	1428	8774	9202	984	12492	872	856	840	824	808	792					
87.5 N	1432	8780	9207	1008	12633	881	865	849	833	8 17	801					
90 N	1437	8760	97.85	1031	12958	8 77	861	8 44	828	8 //	7 95					
92.5N	1494	87 44	9/167	1055	/3279	877	860	8 43	826	809	7 92					
95 N	1452	8749	9171	1078	13219	872	855	838	821	804	787					

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					-		-3	ouguer 6	ravity						
DEDICATE AND RES		DRI	IFT CORR BIL	=N82,500				-90,00	- 0		-6-			H MOLLEN	
	TIME			NOF 8/L	ELEV FT C=	1.8 Hec	1.9	2.0	2.1	2.2	2.32/60				
Base ON/OW	1155	8228	86,44												
85W	1218	8051	84.59	129		1972	994	917	888	1861	83.4				
82.5W	1226	7960	83.63	130		979	950	920	891	861	832				
80 W	1234	7938	8340	. 130	23333	970	940	910	881	851	821				
77,5W	1251	7920	83 22	130	23640	974	944	9/3	8 83	853	823				
75 W	1301	7921	83.23	131	23513	966	936	906	876	8-96	816				
72.5 W	1309	7923	83,25	131	23302	953	923	8 93	8 63	834	8 04				
70 W	1318		83.69	131		934	905	877	848	819	791				
67.5W	1327		85,23	131	19885	908	882	857	831	806	781				
Base	1350	82 26	86.49												
65W	1406	8/28	8539	132	19426	891	866	841	816	792	767				
62.5	1413	8/29	8592	/ 32		8 76	852	829	805	782	758				
60W	1419	8150	85.61	133		864	840	816	792	768	794				
57.5W	1427	8282	86 99	134		8 47	826	805	784	763	741				
55 W	14 33	8206	86.18	134	17690	846	823	801	778	756	733				
. 52.5W	1437	8059	84.63	134	19883	847	821	796	771	745	720				
SOW	1444		8584	135	17901	827	804	781	7.58	735	7/2				
47.5W	14 49	82 44	86.56	135	16595	806	785	763	7.42	721	700				
45W	1454	82 31	86.42	136	16608	793	77/	750	729	708	687				
42.5W	1500	8210	86.19	137	16929	792	77/	749	727	706	684				
40 W	1509	82 37	86.46	137	162 66	772	751	730	7/0	689	6 68				
37.5W	1515	8252	86.61	138	15891	760	740	720	6 99	679	659				
35 W	1521	8242	86.50	139	15868	747	727	707	6.87	6 66	646				
32,5W	1543	8253	86.59	//39	15597	737	7 17	6 97	6 77	657	637				
30 W	1537	8231	86.36	139	15690	721	701	681	661	691	620				
Base	1600	8241	86.44												
27.5 W	1610	8222	86.24	139	15479	694	674	654	634	6/5	595				
25W	1618	83 72	87.82	/39	12715	6.55	639	623	606	590	574				
22.5W	1624	82 47	86.51	/39	14334	639	621	603	584	566	548				
20 W	1630	8240	86.94	139	13923	603	585	567	550	532	5 14				
Base	1638	8240	86.44												
	836	8235	86.44	120	7										
17,5W	845	82 97	87 09	139	12500	367	551	535	5/9	303	7.87				2 0 0
15 W	850	84 08	88 26	/39	10427	536	523	510	997	483	770				
12.5W	855	8333	87 48	140	11155	5 10	7 96	4 81	967	4 53	439				
10 W	900	8323	8737	140	11000	7 88	474	760	446	932	4/8				
7.5W	904	8294	8707	140	11/287	9 78	464	449	4 35	720	406				
	709	8307	8720	140	10687	449	435	921	408	394	36/				
2.5W	9 15	8302	8/15	140	10476	429	4/5	702	389	375	362				
0-0 W/N	920	831)	37 25	190	10073	410	397	384	37/	359	396				
0		60.00				(i)									
Base	1019	8233	86.44												